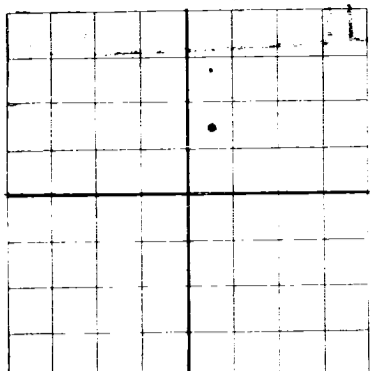


FORM O-145

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



AREA 640 ACRES LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Shell Oil Company, Incorporated, Box 1457, Hobbs, New Mexico. State "A", Well No. 2, in NE/4 of Sec. 32, T. 18-S. R. 32-E, N. M. P. M., Bowers, Lea County. Well is 1650 feet south of the North line and 2310 feet west of the East line of Section 32. If State land the oil and gas lease is No. 520. Assignment No. Workover commenced March 16, 1947. Workover was completed April 7, 1947. Name of drilling contractor Clay & Geckle, Address Fort Worth, Texas. Elevation above sea level at top of casing 3638 feet. The information given is to be kept confidential until Not confidential.

OIL SANDS OR ZONES

No. 1, from 3138 to 3148. No. 2, from to. No. 3, from to. No. 4, from to. No. 5, from to. No. 6, from to.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to feet. No. 2, from to feet. No. 3, from to feet. No. 4, from to feet.

CASING RECORD

Table with columns: SIZE, WEIGHT PER FOOT, THREADS PER INCH, MAKE, AMOUNT, KIND OF SHOE, CUT & FILLED FROM, PERFORATED FROM TO, PURPOSE. Includes entries for 12 1/2", 9", and 6 5/8" casings.

MUDDING AND CEMENTING RECORD

Table with columns: SIZE OF HOLE, SIZE OF CASING, WHERE SET, NO. SACKS OF CEMENT, METHOD USED, MUD GRAVITY, AMOUNT OF MUD USED.

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set. Adapters—Material Size.

RECORD OF SHOOTING OR CHEMICAL TREATMENT

Table with columns: SIZE, SHELL USED, EXPLOSIVE OR CHEMICAL USED, QUANTITY, DATE, DEPTH SHOT OR TREATED, DEPTH CLEANED OUT.

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet. Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to producing March 24, 1947. The production of the first 27 hours was 101 test barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, Be 40.8 API @ 60° F. If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas. Rock pressure, lbs. per sq. in.

EMPLOYEES

Bill Clark, Driller, F. C. Turner, Driller. Everett Ivey, Driller.

FORMATION RECORD ON OTHER SIDE (See original O-105, submitted 5-8-1930)

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 7th day of April, 1947. Notary Public. My Commission expires Sept. 16, 1950. Hobbs, New Mexico, April 7, 1947. Name M. C. Brunner, District Superintendent, Representing Shell Oil Company, Incorporated, Address Box 1457, Hobbs, New Mexico.

