

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20053
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	B-1306-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name NEW MEXICO R STATE NCT-1
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____	

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 6
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3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat VACUUM YATES
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4. Well Location
 Unit Letter H : 2310 Feet From The NORTH Line and 760 Feet From The EAST Line
 Section 6 Township 18S Range 35E NMPM LEA COUNTY

10. Date Spudded 4/4/63	11. Date T.D. Reached 4/30/63	12. Date Compl. (Ready to Prod.) 3/31/97	13. Elevations (DF & RKB, RT, GR, etc.) 3980' DF	14. Elev. Csghead 3980'
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15. Total Depth 8850'	16. Plug Back T.D. 3670'	17. If Mult. Compl. How Many Zones? -	18. Intervals Drilled By 0-8850'	Rotary Tools -	Cable Tools -
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19. Producing Interval(s), of this completion - Top, Bottom, Name 3080'-3100' (VACUUM YATES)	20. Was Directional Survey Made YES
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21. Type Electric and Other Logs Run CBL-GR-CCL	22. Was Well Cored No
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23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11 3/4"	42#	357'	15"	350, CIRCD	
8 5/8"	24#	3080'	10 5/8"	1600, CIRCD	
2 7/8"	6.5#	8849'	7 7/8"	1300, CIRCD	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8849'	
					SLIMHOLE		

26. Perforation record (interval, size, and number) 3080'-3100' (4 JSPF, .24" HOLE, 20', 80 HOLES)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3080'-3100'	ACID: 3300 GALS 15% HCL

28. PRODUCTION

Date First Production <i>Shot-in</i>	Production Method (Flowing, gas lift, pumping - size and type pump)	Well Status (Prod. or Shut-in) SHUT-IN					
Date of Test	Hours tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Test Witnessed By
 HENLEY

30. List Attachment NONE OF THIS RECOMPLETION

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 8/1/97
 TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

JCS

[Handwritten mark]