

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form O-128 in triplicate to first 3 copies of form O-101

Midland, Texas  
(Place)

May 7, 1963  
(Date)

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as

TEXACO INC.

(Company or Operator)

State of New Mexico "AE"  
(Lease)

Well No. 9

in C  
(Unit)

The well is

located 990 feet from the North line and 1980 feet from the West line of Section 12, T-18-S, R-34-E, NMPM.

(GIVE LOCATION FROM SECTION LINE) Vacuum Abo Reef Pool, Lea County

If State Land the Oil and Gas Lease is No. B-1258-1

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows:

Rotary

The status of plugging bond is \$10,000 blanket surety bond of Maryland Casualty Co. filed with State Geologist.

Drilling Contractor Unknown at present.

We intend to complete this well in the Abo Reef formation at an approximate depth of 8950 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
15"	11 3/4"	23.72 & 42	New	350'	300
10 5/8"	8 5/8"	24 & 32	New	3150'	1650 *
7 7/8"	2 7/8"	6.5	New	8950'	1600 **

\*1500 sks 1:1 Pozmix-Portland reg. cmt. mixture w/8% gel followed by 150 sks. If changes in the above plans become advisable we will notify you immediately. Portland neat. \*\*1300 sks. Class

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

FORMATION TOPS EXPECTED:  
Anhydrite 1630' Seven Rivers 3130' Abo Reef 8400'  
Salt 1735' Queen 3960'  
Yates 2970' San Andres 4550'

"C" 8% gel followed by 300 sks. Class "C" 4% gel. 4% gel mixture to contain friction reducing agent so turbulent flow can be attained with this batch.

Approved \_\_\_\_\_, 19\_\_\_\_\_  
Except as follows:

Sincerely yours,

TEXACO INC.

(Company or Operator)

By \_\_\_\_\_

J. J. Velten

Position Division Civil Engineer

Send Communications regarding well to

Name J. H. Markley

Address P.O. Box 3109, Midland, Texas

OIL CONSERVATION COMMISSION

By \_\_\_\_\_