

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**LC071856**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Price-Federal**

9. WELL NO.

**1-5**

10. FIELD AND POOL, OR WILDCAT

**Lusk (Wolfcamp)**

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

**Sec. 5, T-19-S, R-32-E**

12. COUNTY OR PARISH

**Lea**

13. STATE

**N.M.**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals. If you wish to refer back to a different reservoir, Use "APPLICATION FOR PERMIT" for such proposals.)

**HOBBS OFFICE, O. O. O.  
MAR 29 11 54 AM '66**

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**Pioneer Enterprises, Inc.**

3. ADDRESS OF OPERATOR  
**118 W. Broadway, Andrews, Texas**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
**1650' FEL & 990' FSL, Sec. 5, T-19-S, R-32-E**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

**3647' GL, 3660 DF**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. 25 sax. cement plug set from 10,450-10,750.
2. Cut & pulled 9200' of 4 1/2" casing.
3. Set 25 sax. plug from 9150-9250, in stub of 4 1/2" & at base of Bone Springs.
4. Set 30 sax. plug at top of Bone Springs 7100-7200.
5. Set 30 sax. plug at base of San Andres 5400-5500.
6. Set 30 sax. plug at top of San Andres 4500-4600.
7. Set 30 sax. plug at base of 8-5/8" from 3700-3800. (Shoe @ 3734'.)
8. Cut & pulled 1850' of 8-5/8" casing.
9. Set 30 sax. plug in stub of 8-5/8" from 1800-1900.
10. Set 55 sax. plug at top of salt from 1100-1200.
11. Set 25 sax. plug in top of 11-3/4" surface. Heavy mud placed between all plugs. No surface pipe was recovered.
12. A 4" marker with comp. description welded to surface. Location leveled and cleared of all debris.

Operation begun 1-29-66, completed 2-7-66.

Plugging operations performed by Baber Well Servicing Co., and Knox Services, Hobbs, N.M.

18. I hereby certify that the foregoing is true and correct

SIGNED *M. J. [Signature]*

TITLE Agent

DATE Feb. 17, 1966

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

**APPROVED**

**MAR 28 1966**

**J. L. GORDON  
ACTING DISTRICT ENGINEER**

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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**The Wolfcamp was the only productive zone encountered in this well bore. It produced a total of 8,000 bbls. of oil with a drop on B.H.P. from original of 4222# to 1153#. Final clean up of well site will be made 2-22-66, and final inspection can be made.**

MAR 23 11 24 AM '66

HOBBS OFFICE O.C.O.