

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

3a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1733-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Inc.	8. Form or Lease Name State of New Mexico "L" A
3. Address of Operator Box 728, Hobbs, New Mexico 88240	9. Well No. 9
4. Location of Well UNIT LETTER <u>H</u> <u>1660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.) 3995 (KB)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU. Pull rods and pump. Install BOP. Pull tubing.
- TIH with bit. Clean out wellbore to 6750'. POH.
- Load hole with produced water. Log cased hole at 6750-5750' with pulsed neutron tool. POH.
- Load hole with produced water. Perforate 2 SPI at 6072, 77, 87, 92, 96, 99, 6113-19, 6166-69, 6190, 94, 6206-07 (21 Intervals total). POH.
- Set packer at 6130'. Breakdown lower perforations at 6166-6207' with 750 gals 15% NEFE HCL and 18 BS.
- Reset packer at 5900'. Acidize perforations at 6053-6207' with 3250 gals 15% NEFE HCL and 150 lbs oil soluble resin in four stages.
- Swab back residue.
- Return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Howard A. Smith 393-4031
A. Gernandt TITLE Area Superintendent DATE 2-28-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 28 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 25 1987
OCD
HOBS OFFICE