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Form 9-331 (May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved Budget Bureau No. 42-R1424

NOV 9 1 07 PM '65

5. LEASE DESIGNATION AND SERIAL NO. LC 071856-B

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL [X] GAS WELL [] OTHER []

7. UNIT AGREEMENT NAME GREENWOOD PRE-GRANBURG OPERATING AREA

2. NAME OF OPERATOR Pan American Petroleum Corp.

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR Box 68 Hobbs, N.M. 88240

9. WELL NO. 1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface

10. FIELD AND POOL, OR WILDCAT

660' FNL X 1980' FEL, Sec. 7 (UNIT B. NW1/4 NE4)

Lusk Strawn-Oil

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 7-19-32 NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3655' R.D.B.

12. COUNTY OR PARISH

13. STATE

LEA

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF []

PULL OR ALTER CASING []

WATER SHUT-OFF []

REPAIRING WELL [X]

FRACTURE TREAT []

MULTIPLE COMPLETE []

FRACTURE TREATMENT []

ALTERING CASING []

SHOOT OR ACIDIZE []

ABANDON* []

SHOOTING OR ACIDIZING [X]

ABANDONMENT* []

REPAIR WELL []

CHANGE PLANS []

(Other) []

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

In an effort to increase productivity of well, perforations 11264'-76' were analyzed w/ 10,000 gallons Retarded Acid. Prior to workover, Flow 250 BO x O BW, 24 hr. After workover, Flow 343 BO x O BW, 24 hr. TPF-300, CPF-1150.

OC: 10-25-65 Comp: 11-3-65

TD-11,431', PBD-11,361'; 5 1/2" CSA 11431, 2 3/8" @ 11280'

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed by C. R. WILLIAMS

TITLE Area Foreman

DATE 11-4-65

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

TITLE District Engineer

DATE

- 0+4 NISGS Hobbs
1- Shell, Box 1858, Roswell, N.M.
1- CONOCO-Box 460 Hobbs, N.M.
1- CARPER DALL, CARPER BLDG, ARTESIA, N.M.
1-SUSP
1-WIS

*See Instructions on Reverse Side