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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____
2. Name of Operator
Alexander G. Kaspar
3. Address of Operator
801 First National Bank, Midland, Texas
7. Unit Agreement Name
8. Farm or Lease Name
Taylor
9. Well No.
1
10. Field and Pool, or Wildcat
Bishop Canyon-Queen

4. Location of Well
UNIT LETTER **P** LOCATED **990** FEET FROM THE **South** LINE AND **330** FEET FROM
THE **East** LINE OF SEC. **11** TWP. **18S** RGE. **38E** NMPM
12. County
Lea

15. Date Spudded **9-1-65** 16. Date T.D. Reached **9-8-65** 17. Date Compl. (Ready to Prod.) **9-18-65**
18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead

20. Total Depth **4150' KB** 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools **X** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
One notch @ 4096' - Queen 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
Gamma Ray Neutron 27. Was Well Cored **Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	270' KB	12-3/4	200 sx Class A cem.	--
4-1/2	9.5	4147.5' KB	6-3/4	200 sx 50-50 Poz.	--

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8"	4086.12 KB	None

31. Perforation Record (Interval, size and number)
One notch @ 4096'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1 slot 4096'	Snd 5,000# Acid 500 gal 15%
" " "	Snd 20,000# L.O. 20,000 gal

33. PRODUCTION

Date First Production **9-15** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pmpng 1 1/2" x 2" x 12 H&F Pump** Well Status (Prod. or Shut-in) **Prod.**

Date of Test 9-22	Hours Tested 24	Choke Size 10SPM	Prod'n. For Test Period 40.74	Oil - Bbl. 57.15	Gas - MCF 1.26	Water - Bbl. 1403	Gas - Oil Ratio
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate --	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **V. F. Vasicek**

35. List of Attachments
Log, treatment reports DST

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. G. Kaspar TITLE Operator DATE 10-21-65

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured to the true vertical depth, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items and thicknesses shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy <u>2030</u> | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt <u>2090</u> | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt <u>3200</u> | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates <u>3300</u> | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers <u>3410</u> | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen <u>4092</u> | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	270	270	Surface				
270	1881	1611	Red Bed				
1881	2075	194	Anh				
2075	3138	1063	Anh & Salt				
3138	3375	237	Anh Snd				
3375	4028	653	Anh				
4028	4100	72	Anh, lime & snd				