| NO. OF COPIES REC |     |  |
|-------------------|-----|--|
| DISTRIBUTIO       |     |  |
| SANTA FE          |     |  |
| FILE              |     |  |
| U.S.G.S.          |     |  |
| LAND OFFICE       |     |  |
| TRANSPORTER       | OIL |  |
|                   | GAS |  |
| OPERATOR          |     |  |
| PRORATION OF      |     |  |

|  | DISTRIBUTION  | 1 JEW MEXICO OIL C  | CONSERVATION COMMISSIC   | Form C -104                            |  |  |   |                       |
|--|---|---|--|--|--|--|---|-----------------------|
|  | SANTA FE  |   | FOR ALLOWABLE  | Supersedes Old C-104 and C-110         |  |  |   |                       |
|  | FILE  | 4   | AND  | Effective 1-1-65                       |  |  |   |                       |
|  | U.S.G.S.  | AUTHORIZATION TO TRA  | ANSPORT OIL AND NATURAL  | GAS                                    |  |  |   |                       |
|  | OIL   | -   |  |  |  |  |   |                       |
|  | TRANSPORTER GAS   |   |  |  |  |  |   |                       |
|  | OPERATOR  | 1   |  |  |  |  |   |                       |
| I.   | PRORATION OFFICE Operator   |   |  |  |  |  |   |                       |
|  | Gulf Oil Corporation Address  |   |  |  |  |  |   |                       |
|  | Bex 670, Hobbs, New Mex   |   |  |  |  |  |   |                       |
|  | Reason(s) for filing (Check proper box  New We!!  | Change in Transporter of:   | Other (Please explain)   |  |  |  |   |                       |
|  | Recompletion  | Oil Dry Ga  | s Change in oil to   | ransp <b>erter, effective</b>          |  |  |   |                       |
|  | Change in Ownership   | Casinghead Gas Conder   | 76 36 306  |  |  |  |   |                       |
|  | If change of ownership give name and address of previous owner  |   |  |  |  |  |   |                       |
| II.  | DESCRIPTION OF WELL AND   | LEASE   Well No.   Pool Name, Including F                                   | K.9696   | se Leas <b>e</b> No.                   |  |  |   |                       |
|  | W. D. Grimes (NCT-A) Location   | 17 Hobbs Bli  | b////~   | 3,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,  |  |  |   |                       |
|  | Unit Letter C; 660  | Feet From The Nerth Lin   | ne and <b>1980</b> Feet From   | The West                               |  |  |   |                       |
|  | Line of Section 32 To   | wnship <b>18-S</b> Range  | 38 <b>-E</b> , NMPM,   | Lea County                             |  |  |   |                       |
| III.   | DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)   |   |  |  |  |  |   |                       |
|  | Shell Pipe Line Corpore   |   | Box 1910, Midland, Ten   |  |  |  |   |                       |
|  | Name of Authorized Transporter of Cas   | <del></del>   | Address (Give address to which appropriate FEFFCTIVE: February Phillips Building Ode | med copy of this form is to be sent)   |  |  |   |                       |
|  |   | Unit   Sec.   Twp.   Rge.   | Is gas actually connected? Wh  | essa, Texas                            |  |  |   |                       |
|  | If well produces oil or liquids, give location of tanks.  | D 32 18-5 38-E  | Yes  | Unk                                    |  |  |   |                       |
|  | If this production is commingled wire COMPLETION DATA   | th that from any other lease or pool,                                       | give commingling order number:  New Well Workover Deepen                             | Plua Back   Same Res'v.   Diff. Res'v. |  |  |   |                       |
|  | Designate Type of Completic   |   | New Well Workover Deepen   | Plug Back Same Res V. Bill. Res V.     |  |  |   |                       |
|  | Date Spudded  | Date Compl. Ready to Prod.  | Total Depth  | P.B.T.D.                               |  |  |   |                       |
|  | Elevations (DF, RKB, RT, GR, etc.)  | Name of Producing Formation   | Top Oil/Gas Pay  | Tubing Depth                           |  |  |   |                       |
|  | Perforations  |   |  | Depth Casing Shoe                      |  |  |   |                       |
|  | TUBING, CASING, AND CEMENTING RECORD  |   |  |  |  |  |   |                       |
|  | HOLE SIZE   | CASING & TUBING SIZE  | DEPTH SET  | SACKS CEMENT                           |  |  |   |                       |
|  |   |   |  |  |  |  |   |                       |
|  |   |   |  |  |  |  |   |                       |
|  |   |   |  |  |  |  |   |                       |
| V.   | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) |   |  |  |  |  |   |                       |
|  | Date First New Oil Run To Tanks   | Date of Test  | Producing Method (Flow, pump, gas l  | ift, etc.)                             |  |  |   |                       |
|  |   | Tubing Pressure   | Casing Pressure  | Choke Size                             |  |  |   |                       |
|  | Length of Test  | Tubing Presente   | Casting Pressure   | 5.10.20                                |  |  |   |                       |
|  | Actual Prod. During Test  | Oil-Bbls.   | Water-Bbls.  | Gas-MCF                                |  |  |   |                       |
|  | GAG WEDAY   |   | d  |  |  |  |   |                       |
|  | Actual Prod. Test-MCF/D   | Length of Test  | Bbls. Condensate/MMCF  | Gravity of Condensate                  |  |  |   |                       |
|  |   |   | Casing Pressure (Shut-in)  | Choke Size                             |  |  |   |                       |
|  | Testing Method (pitot, back pr.)  | Tubing Pressure (Shut-in)   | •  |  |  |  |   |                       |
| VI.  | CERTIFICATE OF COMPLIAN   | CE  |  | ATION COMMISSION                       |  |  |   |                       |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  ORIGINAL SIGNED BY C. D. BORLAND |   | APPROVED  BY  TITLE  This form is to be filed in compliance with RULE 1104. |  |  |  |  |   |                       |
|  |   |   |  |  | (Signature)  Area Production Manager (Title) |  | If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation |                       |
|  |   |   |  |  |  |  | tests taken on the well in acco   | rdance with RULE 111. |
|  |   |   |  |  |  |  | All sections of this form must be filled out completely for allowable on new and recompleted wells.                                     |                       |
|  | February 28, 1969   |   | Fill out only Sections I. I  | I. III. and VI for changes of owner,   |  |  |   |                       |
|  | (Date)  |   | well name or number, or transporter, or other such change of condition.              |  |  |  |   |                       |

well name or number, or transporter, or other such changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.