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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
 Supersees Old
 C-102 and C-103
 Effective 1-1-85

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-2657

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT" FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Conoco Inc.	8. Farm or Lease Name State A-29
3. Address of Operator P.O. Box 460 - Hobbs, NM 88240	9. Well No. 8
4. Location of Well UNIT LETTER <u>K</u> , <u>2150</u> FEET FROM THE <u>South</u> LINE AND <u>1800</u> FEET FROM THE <u>west</u> LINE, SECTION <u>29</u> TOWNSHIP <u>18S</u> RANGE <u>38E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs Blincoy
11. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>Restore Production</u> ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POOH w/ rods and parted rods. Tag TD for fill and cleanout. Set cement retained at 5700'. Pressure backside to 500 psi. Establish pump-in rate and pressure w/ 2% KCL TFW. Pump 100 sacks cement and displace w/ 21 bbls TFW to 5185'. String out of retained and check for flowback. Spot 1 bbl cement on top of retained. POOH w/ lbs and wait on cement for 24 hrs. Drill out cement retained and 224' of cement to 5924'. CO to TD. Set pkr at 5700'. Test Squeeze. Unseat pkr and spot 5.8 bbls of 10% acetic acid from 5900' - 5650'. Perf at 5695' - 5909' w/ 4 SSPF for total of 100 shots. Set pkr at 5550'. Acidize perf w/ 100 bbls 15% HCL-NE-FC acid and 100 ball sealers. Flush w/ 30 bbls TFW. Re-set pkr at 5650' Seal well and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm Finney TITLE Administrative Supervisor DATE May 29, 1987

ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT I SUPERVISOR

APPROVED BY JUN 3 1987 DATE

CONDITIONS OF APPROVAL, IF ANY: