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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name State B
3. Address of Operator P. O. Box 1810, Midland, Texas 79701	9. Well No. 6
4. Location of Well UNIT LETTER C , 1980 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 33 TOWNSHIP 18-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs Blinebry-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3654 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Squeeze Blinebry perms and produce as single zone Drinkard <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. **February 22, 1971 to February 28, 1971.**

1. Pulled rods, pump, tubing and packer.
2. Set packer at 5692. Pressured up on casing to 1500 psi above packer. Mixed and pumped 50 sx Class C cement with 7 1/2 # salt/sack + 1% B-19/sack. Squeezed Blinebry perms 5948-5956 with 25 sx cement in formation. Pressured up to 1000 psi.
3. Drilled out cement. Pressure tested Blinebry perforations to 1000 psi for 15 minutes, held ok.
4. Ran 222 jts. 2 3/8" tubing, hung at 7059'. Ran 2" x 1 1/2" x 16' RWBC Sargent pump on 118-7/8" + 160-3/4" rods. Placed on production. Well is now single zone Drinkard pumping from perforations 6639-6931.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED S. G. Scott TITLE Senior Operations Engineer DATE 3/3/71
APPROVED BY John W. Remyan TITLE Geologist DATE MAR 5 1971
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 1971

OIL CONSERVATION COMM.
HOBBBS, N. M.