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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
**B-1520**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Mobil Oil Corporation</b>	8. Farm or Lease Name <b>Bridges State</b>
3. Address of Operator <b>P. O. Box 633, Midland, Texas 79701</b>	9. Well No. <b>134</b>
4. Location of Well UNIT LETTER <b>L</b> , <b>760</b> FEET FROM THE <b>West</b> LINE AND <b>1950</b> FEET FROM THE <b>South</b> LINE, SECTION <b>12</b> , TOWNSHIP <b>17-8</b> , RANGE <b>34-7</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation: Show whether DF, RT, GR, etc. <b>4046 GR</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/17

WOC 8700' 5-1/2" J-55 17.0# & 15.0# csg, cemented on bottom by Howco w/2400x TLLW + 200x Class C Heat, PD @ 8:15 p.m. 4/16/70, cement did not circ, WOC 8 hrs, Worth Well ran Temp. Survey, top of cement @ 2620, prep. to NU csg. & rel. rig.

4/21

MIRU DA&S Well Serv DD unit, NU 5-1/2" csg, inst'l BOP, Howco press up on 5-1/2" csg. 1500#, then pumped down backside 6 BP @ 1200#, then cemented down backside w/ 700x Class C cement, PP 550#, job compl @ 11:30 a.m. 4/20/70, WOC 18 hrs, tested csg. w/1500# 30 mi., OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE April 22, 1970

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE APR 27 1970

CONDITIONS OF APPROVAL, IF ANY:

Re...

**RECEIVED**

APR 24 1970

OIL CONSERVATION COMM.  
L. 0250, D. 1.1