.U. U. COPIES REC	EIVED	1	
DISTRIBUTION			
SANTA FE		1	-
FILE			-
U.S.G.S.			
LAND OFFICE			-
TRANSPORTER	OIL	1	
	GAS		-
OPERATOR			Г
PRORATION OFFICE		1	

(Date)

	SANTA FE FILE	NEW MEXICO OIL REQUES	NEW MEXICO OIL CONSERVATION COMM ON REQUEST FOR ALLOWABLE AND			
	U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATUR	Effective 1-1-65		
	LAND OFFICE		WIND ON OIL AND NATUR.	AL GAS		
	TRANSPORTER OIL					
	OPERATOR GAS					
i	PRORATION OFFICE	_				
•	Operator					
	Mobil Oil Corpor	ation				
		Town 70703				
	Box 633, Midland Reason(s) for filing (Check proper b	, lexas /9/UI	10.6			
	New Well	Change in Transporter of:	Other (Flease explain)			
	Recompletion	Oil Dry	Gas .	•		
	Change in Ownership	Casinghead Gas Cond	densate 🔲			
	If change of ownership give name					
	and address of previous owner					
11.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name	Well No. Pool Name, Including	Formation Kind of I	_ease Lease No.		
	Bridges State	150 Vacuum Abo	, North State, Fe	ederal or Fee State B-1520		
	Location	000				
	Unit Letter N ; 2	,080 Feet From The West L	tne and 611 Feet F	rom The South		
	1	ownship 17-S Range 3				
		range 5	<u>4-Е , ммрм, Lea</u>	County		
III.	DESIGNATION OF TRANSPOR	RITER OF OIL AND NATURAL G	AS			
	Name of Authorized Transporter of C Mobil Pipe Line (Address (Give address to which a	pproved copy of this form is to be sent)		
	Name of Authorized Transporter of C	asinghead Gas X or Dry Gas 7	Box 900, Dallas, T	exas		
	Phillips Petrole	um Company	Box 2105, Hobbs, N	pproved copy of this form is to be sent)		
	If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected?	When		
	give location of tanks.	A 14 17-S 34-		2-3-71		
	If this production is commingled w	ith that from any other lease or pool	, give commingling order number:	PC-362		
IV.	COMPLETION DATA	Oil Well Gas Wel.	New Well Workover Deepen			
	Designate Type of Completi	$fon - (X)$ χ	New Wei. Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	1-10-71	2-3-71	8,700	_		
	Elevations (DF, RKB, RT, GR, etc.) 4,022 GR	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
ŀ	Perforations	Vacuum Abo, North	8,531	8,476		
		49,71,73,75,77,79,81,83	.85.87.89 & 8 593	Depth Casing Shoe		
	8,531,39,41,43,45,47,49,71,73,75,77,79,81,83,85,87,89 & 8,593					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
-	12-1/4"	8-5/8"	1,740	1000x		
-	7-7/8"	5-1/2"	8,700	3100x		
ŀ						
V. '	TEST DATA AND REQUEST F	OR ALLOWARIE (Tournel				
	OIL WELL	able for this d	ifter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow.		
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	s lift, etc.)		
-	2-3-71	2-8-71	Flow			
	24 Hrs.	Tubing Pressure 40#	Casing Pressure	Choke Size		
-	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	28/64"		
	95	95	1-BAW	74.9		
			1 2/11/	77.5		
_	GAS WELL Actual Prod. Test-MCF/D					
	Actual Pical (est-MCF/D	Length of Test	Bble. Condensate/MMOF	Gravity of Condensate		
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shut-in)	Choke Size		
			odding (10002.5 (Bade-In)	Choke Size		
VI. C	ERTIFICATE OF COMPLIANCE	CE	OIL CONSERV	YATION COMMISSION		
			OTE CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 19				
						1 Super of Sup MC
		TITLE				
		Mr A Mull			This form is to be filed in compliance with RULE 1104. If this is a request for ellowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviction	
Authorized Agent						
	2-9-71 <i>(Tit</i>	le)	All sections of this form table on new and recompleted	must be filled out completely for alican-		
	E-3-11		I was a section of the	** ***		

will name or number, or transporter, or other such changes of counter, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed upits.