

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
B-1520-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WIW	7. Unit Agreement Name North Vacuum Abo Unit
2. Name of Operator Mobil Producing TX & NM Inc.	8. Farm or Lease Name
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, TX 77046	9. Well No. 152
4. Location of Well UNIT LETTER B 780 FEET FROM THE North LINE AND 2135 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat North Vacuum Abo
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to WIW

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 7-30-87 MIRU X-Pert WS. POH W/pmp, tbq, TAC.
- 7-31-87 RIH W/RBP & PKR, set RBP @ 3525, pkr @ 3520, PT 2000# - OK.
Re-set PKR @ 1862, PT csg 1000# - OK, Re-set PKR 4 times to locate csg leak, PT csg 0-3525 1000# - 30 min - OK, POH W/PKR. RIH & set RBP @ 8475-No success, set PKR @ 8475, PT csg 1500#, pmp between 8 5/8 & 5 1/2 csg 1000#, bled off immed. POH W/PKR & RBP (witnessed by Ray Smith, NMOCD - 1 yr extension given)
- 8-3-87 Perf csg W/2 JSPF @ 8542-43, 45, 51, 53, 75, 85, 8593. RIH W/PKR - 8506, PT csg 500# - OK, acdz perms W/4000 gal 15% NEFE HCL Acid + 110 gal Penatax + 60 RCNBS, POH.
- 8-4-87 RIH & set perm PKR @ 8470. RIH W/275 jts 2 3/8 tbq, PT tbq 6000# - 2 leaky collars & 1 pin hole. Landed PKR W/10 pts compression, load csg W/120 BFW W/55 gal NL Coats 1270 PKR fluid, RDMO X-Pert.
- 8-5-87 PT csg 300# - 15 min - OK - Not witnessed. Turn well to injection.
- 8-13-87 Final Injection Rate: 150 BWPD; 1700# TP; 0# CP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nancy Lewis TITLE Mobil Exploration & Producing U.S. Inc. as Agent for Mobil Producing TX & NM Inc. DATE 9-4-87

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE SEP 8 1987

CONDITIONS OF APPROVAL, IF ANY: