

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

Operator
 Wolfson Oil Company

Address
 3206 Republic National Bank Tower, Dallas, Texas 75201

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:
 Oil Dry Gas
 Recompletion Casinghead Gas Condensate

Change in Ownership

Other (Please explain)
 CASINGHEAD GAS WILL NOT BE
 TRANSPORTED 10/11/81/2
 IS UNDESIRABLE.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mac-State	Well No. 1	Pool Name, including Formation Vacuum (G-SA)	Kind of Lease State, Federal or Fee State	Lease No. K-6880
Location Unit Letter J ; 2310 Feet From The south Line and 1980 Feet From The east Line of Section 7 Township 17-S Range 34-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77001			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company - Testing gas	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 7	Twp. 17S	Rge. 34E
	Is gas actually connected? No		When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 7-18-72	Date Compl. Ready to Prod. 8-11-72		Total Depth 4703'		P.B.T.D. 4681'			
Elevations (DF, RKB, RT, GR, etc.) 4126 KB	Name of Producing Formation San Andres		Top Oil/Gas Pay 4644'		Tubing Depth 4602'			
Perforations 4644-73'					Depth Casing Shoe 4700'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12"	8-5/8"		405		400 sax			
7-7/8"	4 1/2"		4700		150 sax			
	2"		4602					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-11-72	Date of Test 8-11-72	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs	Tubing Pressure 40	Casing Pressure Packer	Choke Size 28/64
Actual Prod. During Test 22	Oil-Bbls. 22	Water-Bbls. 0	Gas-MCF 2.6

GAS WELL	Actual Prod. Test-MCF/D	Length of Test	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure		Choke Size

ILLEGIBLE

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Office Manager
 (Title)

8-16-72
 (Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 21 1972, 19

BY

TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.