

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**E-1632-1**

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
**Anadarko Production Company**

3. Address of Operator  
**P. O. Box 67, Loco Hills, New Mexico 88255**

4. Location of Well  
UNIT LETTER **F** FEET FROM THE **1980** **North** LINE AND **1980** FEET FROM  
THE **West** LINE, SECTION **28** TOWNSHIP **18S** RANGE **34E** NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
**New Mexico "U" State**

9. Well No.  
**1 3**

10. Field and Pool, or Wildcat  
**EK Queen - East**

15. Elevation (Show whether DF, RT, GR, etc.)  
**4029 GL**

12. County  
**Lea**

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Notified Jerry Sexton, N.M.O.C.C., of our inability to repair collapsed casing in this well at 10:00 A. M. 8-18-76. He verbally approved the following method of plugging this well.
2. Notify N. M. O. C. C. prior to plugging so observer can be present.
3. Run 2 3/8" tubing to approximately 3070' open ended.
4. Pump enough gelled salt water mixed at the rate of 25 sacks per 100 bbls. @ 3070' to bring this mixture back to 1700' while pumping the first cement plug.
5. Pump enough cement @ 3070' to bring the top of the cement plug to approximately 2910' or 50' up inside 5 1/2" stub @ 2960'.
6. Shut down overnight.
7. Tag top of cement plug, pump additional cement if necessary. (Continued P 2)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by Jerry E. Buckles TITLE Area Supervisor DATE August 18, 1976

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

*E. Sexton 8/18/76*

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APR 21 1976

COMMUNICATIONS COMMISSION  
WASHINGTON, D. C.

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4. Location of Well  
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 10. Field and Pool, or Wildcat  
**EK Queen - East**

15. Elevation (Show whether DF, RT, GR, etc.)  
**4029 GL**

12. County  
**Lea**

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 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8. Pull tubing out of hole.
9. Shoot off 5 1/2" casing at approximately 1800'.
10. Pull casing if possible - perforate & establish circulation if casing cannot be pulled, then cement so as to put cement behind 5 1/2" casing leaving 100' of cement inside 5 1/2" - perforate & spot 100' cement plug across perforations if circulation cannot be established and casing cannot be pulled.
11. If casing is pulled @ 1800', run tubing to 1850' and pump 80 bbls. gelled salt water and then spot cement plug from 1850' to 1750'.
12. Pump 6 bbls. gelled salt water ahead of cement then spot 100' cement plug from 470' to 370' across 8 5/8" casing shoe @ 420'.
13. Spot 10 sack cement plug @ surface.
14. Erect P & A marker.
15. Clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Original Signed by Jerry E. Buckles** TITLE **Area Supervisor** DATE **August 18, 1976**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY: *Expire 11/1/77*