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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

I. Operator
Southland Royalty Company
 Address
1100 Wall Towers West, Midland, Texas 79701
 Reason(s) for filing (Check proper box) Other (Please explain)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas Name change effective 1-1-78
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner **Aztec Oil & Gas Co., P.O. Box 837, Hobbs, New Mex. 88240**

II. DESCRIPTION OF WELL AND LEASE
 Lease Name **West Corbin** Well No. **1** Pool Name, including Formation **Corbin Morrow South** Kind of Lease **Federal** Lease No. **NM 93**
 Location
 Unit Letter **H**; **1980** Feet From The **North** Line and **660** Feet From The **East**
 Line of Section **18** Township **18s** Range **33e**, NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation **P.O. Box 1183, Houston, Tx. 77001**
 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)
Southern Union Gas Co. Att: Proration Dept. **1st Intl. Bldg, Suite 1800, Dallas, Tx.**
 If well produces oil or liquids, give location of tanks. Unit **H** Sec. **18** Twp. **18s** Rge. **33e** Is gas actually connected? **Yes** When **4-15-75** **75270**

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
 Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
 Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
 Perforations Depth Casing Shoe
 TUBING, CASING, AND CEMENTING RECORD
 HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
 Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
 Length of Test Tubing Pressure Casing Pressure Choke Size
 Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
 Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
 Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
(Signature)
District Engineer
 December 21, 1977
(Date)

OIL CONSERVATION COMMISSION
 APPROVED **DEC 30 1977** Signed by **19**
 BY **Jerry Sexton**
District Engineer
 TITLE
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiple-completed wells.