

NEW MEXICO OIL CONSERVATION COMMISSION
**REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. OPERATOR
 Operator: Mewbourne Oil Company
 Address: P. O. Box 7698, Tyler, Texas 75711

Reason(s) for filing (Check proper box)
 New Well Re-entry Change in Transporter of:
 Recompletion Oil Dry Gas Deepen Existing P&A Well
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal "L"	Well No. 7	Pool Name, including Formation Querecho Plains - Upper Bone Springs	Kind of Lease State, Federal or Fee Federal NM	Lease No. -0554244
Location Unit Letter <u>I</u> ; <u>2310</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>East</u> Line of Section <u>23</u> Township <u>18 South</u> Range <u>32 East</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Phillips Petroleum Company - Trucks	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> EFFECTIVE: February 1, 1992 Phillips 66 Natural Gas Company GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma 74004					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 23	Twp. 18S	Rge. 32E	Is gas actually connected? Yes	When 6/26/88

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover	Deepen X	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 5/14/88	Date Compl. Ready to Prod. 6/14/88	Total Depth 8670'		P.B.T.D. 8637'				
Elevations (DF, RKB, RT, CR, etc.) KB 3794', DF 3792', GL 3783'	Name of Producing Formation Upper Bone Springs	Top Oil/Gas Pay 8485'		Tubing Depth 8424'				
Perforations 8485-94', 8506-19', 8524-52'						Depth Casing Shoe --		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8"		356'		250			
7-7/8"	5-1/2"		8670'		4630			
	2-7/8"		8424'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

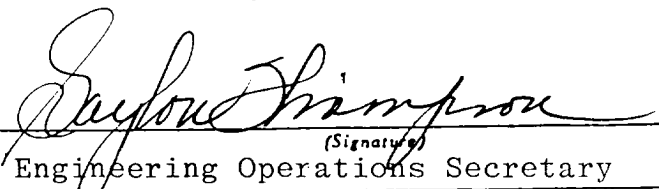
Date First New Oil Run To Tanks 6/26/88	Date of Test 7/05/88	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure --	Casing Pressure --	Choke Size --
Actual Prod. During Test	Oil-Bbls. 251	Water-Bbls. 90 BLW	Gas-MCF 432

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


 Raymond Simpson
 Engineering Operations Secretary
 July 11, 1988
 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
 BY _____
 TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.