

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
 State  Fee   
 5. State Oil & Gas Lease No.  
 B-936

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL  GAS WELL  OTHER   
 2. Name of Operator: K. K. Amini  
 3. Address of Operator: 204 Gulf Building, Midland, Texas 79701  
 4. Location of Well: UNIT LETTER D 860 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 17S RANGE 34E NMPM.  
 7. Unit Agreement Name  
 8. Farm or Lease Name: Exxon-State  
 9. Well No.: 1  
 10. Field and Pool, or Wildcat: North Vacuum Abo  
 15. Elevation (Show whether DF, RT, GR, etc.): 4,046.8' G.L.  
 12. County: Lea

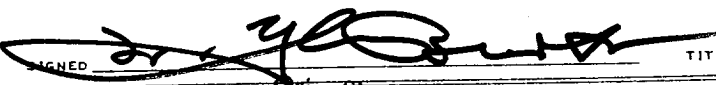
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPKS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6/16/75 MIRT; Spudded @ 7:30 P.M.
- 6/18/75 T.D. 1684'; Ran 43 jts. 8-5/8" 24# 8rd casing (1684.96'). Set w/1000 sks. Halliburton Lite w/6# salt per sack followed by 150 sks. Class "C" w/2% CaCl. Flush w/108 Bbls. fresh water. Plug down @ 11:45 A.M. Texas time. Tested to 1000#; held okay. WOC 18 hrs. Prep to drill ahead.
- 7/8/75 T.D. 8845'; Ran 82 jts. 4-1/2" 11.60# LT&C & 131 jts. 4-1/2" 10.50# ST&C K-55 casing. Set w/500 sks. Halliburton Lite followed by 200 sks. Class "C" 50/50 posmix w/8# salt per sack & 3/4 of 1% CFR-2 per sack. Plug down @ 2:00 A.M. 7/9/75. Tested to 1000#; held okay. WOC 18 hrs. Prep to complete. (8,823.15')

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Comptroller DATE July 14, 1975  
 SIGNED John Runyan TITLE Geologist DATE JUL 18 1975

CONDITIONS OF APPROVAL, IF ANY: