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 U.S.G.S.
 LAND OFFICE
 TRANSPORTER OIL GAS
 OPERATOR
 PRODUCTION OFFICE

HUWIAH TO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supervisory Oil C-104 and C-105
 Effective 1-1-65

Operator
 Mobil Oil Corporation
 Address
 Suite 800, 3 Greenway Plaza East Houston, Texas 77046
 Reason(s) for filing (Check proper box)
 New Well Change in Transporter of Oil
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate
 Other (Please explain)
 Request for Allowable Effective November 1, 1977

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
 Lease Name: Bridges State Well No.: 183 Pool Name, Including Formation: Vacuum Middle Penn Kind of Lease: State Lease No.: 13-1520-1
 Location
 Unit Letter: B; 910 Feet From The N Line and 2055 Feet From The E Line of Section 12 Township 17 S Range 34 E, N.M.P.M. Lea Count

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil or Condensate
Mobil Oil Corporation (Trucked) Address (Give address to which approved copy of this form is to be sent)
P.O. Box 633 Midland, Texas 79701
 Name of Authorized Transporter of Casinghead Gas or Dry Gas
Phillips Petroleum Address (Give address to which approved copy of this form is to be sent)
1160 Adams Bldg Bartlesville, Oklahoma 74603
 If well produces oil or liquids, give location of tanks. Unit: B Sec.: 12 Twp.: 17 S Rge.: 34 E Is gas actually connected? YES when 11/21/77

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
 Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug back Some Hoop. Full.
 Date Spudded: 8/17/77 Date Compl. Ready to Prod.: 10/5/77 Total Depth: 11,869 F.B.T.D.: 11,550
 Elevations (DF, RAB, RT, CR, etc.): Name of Producing Formation: Vacuum Middle Penn Top Oil/Gas Pay: 10,456 Tubing Depth:
 Perforations: 10,456' - 10,472' & 10,482' - 10,492' 1.5SPF 28 ports Depth Casing Shoe: 10,500
 TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	13 3/4"	350'	CIRC.
	9 5/8"	4250'	CIRC.
	5 1/2"	10,500'	1150 SK
	2 3/4" + 1/2"	10,350'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
 OIL WELL
 Date First New Oil Run To Tanks: 9/19/77 Date of Test: 10/5/77 Producing Method (Pump, pump, gas lift, etc.): Pumped
 Length of Test: 24 hrs Tubing Pressure: Casing Pressure: Casing Size:
 Actual Prod. During Test: 25 BNO Oil-Blk.: 25 BNO Water-Blk.: 9 BNO Gas-MCF: 44.5 MCF

GAS WELL
 Actual Prod. Test-MCF/D: Length of Test: Blk. Condensate/MCF: Gravity of Condensate:
 Testing Method (Pump, back pr.): Tubing Pressure (Blk.-In): Casing Pressure (Blk.-In): Casing Size:

CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge, and I believe.
 [Signatures]

OIL CONSERVATION COMMISSION
 APPROVED: [Signature] 1977
 BY: [Signature]
 TITLE: [Signature]
 This form is to be filed in compliance with Rule 1104.
 If this form is not filed for a well, the well shall be considered as a non-producing well, and the owner of the well shall be responsible for the well in accordance with Rule 1104.
 All information on this form must be filled out completely for all applicable wells.
 This form is to be filed in compliance with Rule 1104.