

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware	6235	6383	DST #1 15"-60"-90"-180". 5/8" BHC, 1/8" SC. WBA to SBA on 15" PF; FSP 1/2#. Incr. to 10# FSP on 2F. No GTS. Rev. out 128' (2 bbls.) oil, 713' dlg. fluid, 127' (1/2 bbl.) salt water HH 2806-2806 IFP 129-157 SIP 2566-2594 2FP 214-415 BHT 106 F Sampler Recov. 1.15 c.f. gas, 450 c.c. oil, 500 c.c. water @ 250#.
Bone Spring	9886	10038	15"-60"-90"-210"; 5/8" BHC, 1/2" & 1/2" sur- face choke; opened @ 8:30 am, 3/22. SBA GTS 8"; 180# 1/4" ck. @ end of 15" free flow. OTS in 10" 2nd flow in 15" on 1/2" ck. FSP 500#, est. 25 BPH; 1 1/4 hrs. on 1/4" ck. @ 585-615#. Est. 10 BPH. Rev. out est. 70 BO, no water. HP 4599-4550 SI 3970-3821 FP 2905-3623

**38. GEOLOGIC MARKERS**

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	1217	(+2462)
Yates	2957	(+ 722)
Seven Rivers	3438	(+ 241)
Queen	4042	(- 363)
Grayburg	4533	(- 854)
Delaware	5707	(-2028)
Bone Spring	7263	(-3584)
Wolfcamp	10492	(-6813)
Strawn	11602	(-7923)
Atoka	11964	(-8285)
Morrow	12282	(-8603)

(continued as Attachment "G")