FLUID SAMPLE DATA

Sampler Pressure 10 P.S.I.G. at Surface

Recovery: Cu. Ft. Gas

cc. Oil

cc. Water 1900

cc. Mud

Tot. Liquid cc. 1900

Gravity ° API @ °F.

Gas/Oil Ratio cu. ft./bbl.

		RESISTIVITY		CHLORIDE CONTENT
Recovery Water	@	°F.		ppm
Recovery Mud	@	°F.		ppm
Recovery Mud Filtrate	@	°F.		ppm
Mud Pit Sample	@	°F.		ppm
Mud Pit Sample Filtrate	@	°F.		ppm

Mud Weight 8.4 vis sec

Date 5-11-78 Ticket Number 319421

Kind of Job OPEN HOLE TEST Halliburton District HOBBS

Tester G.W. SUMRULD Witness STEADHAM

Drilling Contractor LANDIS DRILLING COMPANY PW

EQUIPMENT & HOLE DATA

Formation Tested Grayburg

Elevation 3675' Ft.

Net Productive Interval Ft.

All Depths Measured From Kelly Bushing

Total Depth 4514' Ft.

Main Hole/Casing Size 7 7/8"

Drill Collar Length 636' I.D. 2½"

Drill Pipe Length 3801' I.D. 3.826"

Packer Depth(s) 4457' - 4465' Ft.

Depth Tester Valve 4445' Ft.

Cushion TYPE AMOUNT Ft. Depth Back Pres. Valve Surface Choke Adj. Bottom Choke .75"

Recovered 160 Feet of drilling fluid.

Recovered 60 Feet of formation.

Recovered Feet of

Recovered Feet of

Recovered Feet of

Remarks

SEE PRODUCTION TEST DATA SHEET.....

TEMPERATURE	Gauge No. 3407 Depth: 4450 Ft.	Gauge No. 1636 Depth: 4511 Ft.	Gauge No. Depth: Ft.	TIME
	12 Hour Clock	12 Hour Clock	Hour Clock	Tool Opened 500 A.M. P.M.
Est. °F.	Blanked Off NO	Blanked Off Yes	Blanked Off	
Actual 108 °F.	Pressures	Pressures	Pressures	Opened Bypass 145 A.M. P.M.

		Field	Office	Field	Office	Field	Office	Reported Minutes	Computed Minutes
Initial Hydrostatic		1923	1930	1962	1956				
First Period Flow	Initial	11	7	46	41			—	—
	Final	21	24	69	56			15	15
	Closed in	1498	1509	1536	1541			60	58
Second Period Flow	Initial	32	29	69	69			—	—
	Final	106	101	138	136			90	92
	Closed in	1435	1442	1467	1478			180	180
Third Period Flow	Initial							—	—
	Final								
	Closed in								
Final Hydrostatic		1923	1930	1950	1956			—	—

Legal Location Sec. - Twp. - Rng. 11 - 18 S - 37 E

Lease Name STATE 11

Well No. 1

Test No. 1

Tested Interval 4465' - 4514'

Field Area WILDCAT

Mea. From Tester Valve

County LEA

State NEW MEXICO

Lease Owner/Company Name WESLEY ENERGY CORPORATION

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FORMATION TEST DATA

LITTLE'S 1025-8 SM 9/76

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