

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-1044	
7. Unit Agreement Name	
8. Farm or Lease Name	
State HU	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Und. Watkins Yates, Seven Rivers Queen Grayburg	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Amoco Production Company
3. Address of Operator P. O. Box 68, Hobbs, NM 88240
4. Location of Well UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>18-S</u> RANGE <u>32-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3609.2' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>change zones</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-12-84. Pumped 10 bbl brine water. Shut-in well and released packer. Reverse circ. 85 BW. Removed tree and installed blowout preventer. Pulled tubing and packer. Set a cast iron bridge plug at 11995'. Displaced hole with 275 bbl 10# brine with 2% KCl. Spotted 25 sacks class H cement at 11995' and displaced with 45.6 BW. Laid down 7 joints tubing and spotted 29 bbl gelled brine water at 11773'. Displaced with 40 BW. Laid down 44 joints tubing and spotted 25 sacks cement at 10395'. Displaced with 39 BW and laid down 7 joints tubing. Spotted 73 bbl gelled brine water at 10178' and displaced with 26 BW. Laid down 111 joints tubing. Tailpipe landed at 6711'. Spotted 25 sacks class H cement at 6711' and displaced with 25 BW. Laid down 67 joints tubing. Pulled tubing and setting tool. Ran pipe recovery log and gamma ray collar log 6000'-3000'. Dug out to 9-5/8" casing valves. Perforated 4668'-86' with 2 SPF. Pressured up 5-1/2" casing to 1000 psi for 30 min. No communication with 9-5/8" casing. Finished perforating 4708'-80' with 2 SPF. Ran 3 joints tubing, packer, seating nipple, and 2-3/8" tubing. Tailpipe landed at 4579' and packer set at 4480'. Swabbed 6 hours and recovered 18 BLW. Ran base gamma ray/temp. survey. Acidized in 3 equal stages with 12900 gal 15% NEFE HCl acid tagged with radioactive material. Flushed with 22 bbl water. Ran after treatment survey. Currently swab testing.

0+5-NMOCD,H 1-R.E.Ogden, Hou 1-F.J.Nash, Hou 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Sorman ORIGINAL SIGNED BY EDDIE SEAY TITLE Asst. Admin. Analyst DATE 1-23-84

APPROVED BY OIL & GAS INSPECTOR TITLE \_\_\_\_\_ DATE JAN 25 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
JAN 24 1984  
C.C.D.  
HOLDS OFFICE