

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
LG-1869

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Rex Alcorn

3. Address of Operator
Ingram Bldg., 100 So. Kentucky, Roswell, New Mexico 88201

4. Location of Well
UNIT LETTER L 1650 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 18S RANGE 36E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name
Robbi

9. Well No.
4

10. Field and Pool, or Wildcat
West Arkansas Junction

11. Elevation (Show whether DF, RT, GR, etc.)
3838' GL 3849' KB

12. County
LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 135 joints (5605.93') 4 1/2", 10.5#, 8 Rnd, ST&C casing with float collar and 3 centralizers. Halliburton cemented with 125 sx C1 C with 6% Halad 9. Calculated top cement 5100'.

WOC 18 Hours, tested casing with 1000#, 40 minutes, no loss in pressure.

Ran total of 176 joints (5551') tubing including mud anchor with bull plug, perforated nipple, seating nipple and tubing anchor. Seating nipple set at 5531' from KB, 13' below bottom perforation. Ran pump and rods and hung on.

Waiting on pumping unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Operator DATE Dec. 1, 1981

APPROVED BY Jerry Sexton TITLE Operator DATE DEC 9 1981

CONDITIONS OF APPROVAL, IF ANY: