

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
South Hobbs(GSA) Unit	
9. Well No.	
127	
10. Field and Pool, or Wildcat	
Hobbs GSA	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CELEBRATE PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well
SL/BHL
UNIT LETTER L 1980/1330 FEET FROM THE South LINE AND 860/1230 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 18-S RANGE 38-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3624.6' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was spud 10-6-83 and drilled to a total depth of 40'. Ran 14" conductor pipe and cemented with 5 yds of Ready Mix. Moved-in and began rigging up Cactus Rig #67, 10-7-83. Began continuous drilling operations 5:30 pm, 10-9-83, with a 12-1/4" bit. Drilled to a total depth of 1600'. On 10-10-83, ran 8-5/8" 24# K-55 casing with set at 1600'. Cemented casing with 925 sx class C cement with 1% CaCl. Circulated out 225 sx of cement. WOC 18 hrs. Pressure tested casing 650 psi for 30 min. Held OK. Reduced bit to 7-7/8" and resumed drilling.

O+5-NMOCD,H 1-HOU, R. E. Ogden, Rm 21.150 1-F. J.Nash, HOU Rm 4.206 1-CMH 1-Texaco
1-Shell 1-Sun 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 10-12-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 17 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 14 1983

C.C.D.
HOBBS OFFICE