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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
B-1520-1

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
Mobil Producing TX & NM, Inc.

3. Address of Operator
9 Greenway Plaza, Ste. 2700, Houston, TX 77046

4. Location of Well
UNIT LETTER E 2105 FEET FROM THE North LINE AND 817 FEET FROM
THE West LINE, SECTION 11 TOWNSHIP 17S RANGE 34E N.M.P.M.

7. Unit Agreement Name
North Vacuum Abo Unit

6. Farm or Lease Name

9. Well No.
267

10. Field and Pool, or Wellcut
North Vacuum Abo

11. Elevation (Show whether DF, RT, CR, etc.)
4051 GL

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Csg. test on 8-5/8" csg.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/1/84: Finished 12-1/4" hole @ 12:30 AM, 11/1/84.

11/2 - 3/84: Ran 14 jts. 8-5/8 32# S80 ST&C (599'), 119 jts. 8-5/8" 32# K55 ST&C csg (4423'), FC @4969'; cmtd on bottom @ 5000' w/3000 sx Cl C, 4% gel, 15% salt, 5# Gilsonite/sk, 1/4# FC/sk; tailed in w/300 sx Cl C, 2% CaCl2, & 1/4# FC/sk. PD 5 PM, 11/2/84. Circ. 445 sx.; est. hole washout 22%. WOC 12 hrs. Cut off 8-5/8 csg, NUBOPs. Total WOC time 18 hrs. Finished NU BOPs, test 8-5/8 csg & BOPs to 1000# for 30 mins. - OK. Drlg new formation 12:15 PM, 11/3/84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Virginia B. Howard TITLE Authorized Agent DATE 11/9/84

APPROVED BY: Eddie W. Somer TITLE _____ DATE NOV 15 1984

CONDITIONS OF APPROVAL, IF ANY: