

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P O BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE		
OPERATOR		

API No. 30-025-30069

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5 State Oil & Gas Lease No B-2229	
7 Unit Agreement Name	
8 Farm or Lease Name Philmex	
9 Well No 26	
10. Field and Pool, or Wildcat Maljamar Gb/SA	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

11 Oil Well  Gas Well  OTHER

12 Name of Operator  
Phillips Petroleum Company

13 Address of Operator  
4001 Penbrook Street, Odessa, Texas 79762

14 Location of Well  
UNIT LETTER L 1980 FEET FROM THE South LINE AND 960 FEET FROM  
THE west LINE SECTION 26 TOWNSHIP 17-S RANGE 33-E NMPM

15. Elevation (Show whether DF, RT, GR, etc.)  
4131.7' GR

16 Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  OTHER

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
 CASING TEST AND CEMENT JOB  OTHER Well completion

17 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-30-87: MI & RU DDU. Installed BOP, pressure tested BOP & casing to 3000 psi. Ran GR/Collar Locator Log from 4717' PBD to 3500'. Perforated using 4" OD casing gun 2SPF on spiral phasing from 4192'-4599' (69' - 138 holes). Swbd to clean up perfs.

12-31 thru

1-14-88: Acidized perfs 4192'-4599' with 600 gals 15% NEFE HCL acid containing fines suspension agent and clay stabilizer. Frac'd perfs with 74,000 gals gelled crosslinked 2% KCL water and 140,000# 20/40 mesh sand. Opened up well to flow back to frac tanks 1-06-88. WIH with 2" x 1 1/2" x 18" pump. Waiting on electrical hookup.

1-15 thru

1-22-88: Connected electrical power. Pmpd 48 hrs, 13 BO, 317 BLW. Pmpg back load.

18 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] W. J. Mueller TITLE Engineering Superv. Reserv. DATE 1-22-88

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE \_\_\_\_\_ DATE JAN 26 1988