STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-30070

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: B-2229

1a. TYPE OF WELL
b. TYPE OF COMPLETION
NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER
OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: Phillmex

2. Name of Operator: Phillips Petroleum Company

9. Well No.: 27

3. Address of Operator: 4001 Penbrook St., Room 401, Odessa, TX 79762

10. Field and Pool, or Wildcat: Maljamar Gb/SA

4. Location of Well
UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 26 TWP. 17-S RGE. 33-E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2-08-88	2-18-88	perf'd 2-23-88	4149' RKB, 4140' GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4800'	4750'			X	

24. Producing Interval(s), of this completion - Top, Bottom, Name
4218'-4607' Grayburg-San Andres

25. Was Directional Survey Made: NO

26. Type Electric and Other Logs Run
DLL-MSFL-GR-Cal (Td-2500') CNL-LDT-GR-Cal (Td-2500') CNL-GR-Cal

27. Was Well Cored: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# K-55	1500'	12-1/4"	1000 sx Class "C". Circ. 210 sx	
5-1/2"	15.5# K-55	4800'	7-7/8"	1400 sx Howco Lite, 5% salt	
				400 sx "C" Neat. Circ. 260 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	SN @ 4650'	

31. Perforation Record (Interval, size and number)

Perf'd 5-1/2" csg w/ 4" OD csg gun 2 SPF from:

4218'-4221'	4336'-4348'	4408'-4410'	4523'-4535'
4235'-4244'	4358'-4361'	4428'-4434'	4540'-4543'
4254'-4257'	4369'-4472'	4451'-4453'	4548'-4550'
4294'-4297'	4376'-4378'	4473'-4482'	4594'-4607'
4300'-4305'	4380'-4382'	4498'-4516'	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4218'-4607'	11,200 gals 15% NEFe HCl
4218'-4607'	112,000 gals gelled crosslinked
	2% KCl water; 222,000# 20/40
	mesh sand

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
3-10-88	2-1/2" X 1-1/4" X 16' pmp	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-19-88	24			60	211	32	3517

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
						37.4

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By: D. C. Haynes

35. List of Attachments
Logs furnished direct by logging company.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engr. Supv. Resv. DATE 03/23/88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1440	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1600	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2630	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	3781	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	4178	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4551	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permain		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1500	1500	Redbed, Anhydrite				
1500	2755	1255	Anhydrite, Salt				
2755	3365	610	Anhydrite				
3365	4800	1435	Dolomite				
	TD						