

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

RECEIVED  
OCT 25 11 36 AM '91  
CARLSBAD AREA OFFICE

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
 Woodbine Petroleum, Inc.

3. Address and Telephone No.  
 1445 Ross Ave., Suite 3660, LB 234 Dallas TX 75202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 Unit C, 990' FNL & 1650' FWL  
 Sec 21, T19S, R32E

5. Lease Designation and Serial No.  
 LC-065710

6. Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
 Amoco Federal #2

9. API Well No.  
 3002530572

10. Field and Pool, or Exploratory Area  
 West Lusk (Delaware)

11. County or Parish, State  
 Lea County NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input checked="" type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/23/91 Perforate well 6489 to 6496' w/ 2 shots per ft and 6496 to 6503' w/ 4 shots per ft.

Frac with Super "E" gelled system, 33% water and 67% oil, total of 61,000 # 16/30 Ottawa sand. Avg rate 21 BPM, Avg Psi 1962. Total load of 916. Pad first with 500 gals 15% NEFE acid and 12000 gal gel.

*Ad*

14. I hereby certify that the foregoing is true and correct

Signed Christine Limerford Title VP Date 10-23-91

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.