

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 31 10 25 AM '92

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM-0997

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
West Corbin Fed #14

9. API Well No.
30-025-30576 ✓

10. Field and Pool, or Exploratory Area
South Corbin(Wolfcamp)

11. County or Parish, State
Lea County, NM

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Southland Royalty Company

3. Address and Telephone No.
P.O. Box 51810, Midland, TX 79710-1810 915-688-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 1980' FEL
Sec. 17, T18S, R33E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other re-acidize to remove scale |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- MIRU. POH w/pmp & 143 1.2" fiberglass rods & 217 7/8" steel rods. ND WH. NU BOP. Unset TAC @ +10604' & POH w/+10896' of 2 7/8" N80 6.5# tbg.
- RIH w/bit and scraper for 5 1/2" 17# csg on the 2 7/8" production string to PSTD of +11440' to check for obstructions (paraffin & scale build-up on the csg walls)
- RU & pmp 1000 gls of AE Aromatic w/a dispersant & non-emulsifier (in accordance w/the Phase II project mixture amts.) down the 2 7/8" tubing to the SN. Displace w/65 bbls 2% KCL water. POH w/bit and scraper.
- RU a stripping head w/2 7/8" rubbers on top of the BOP. PU Tree Savers Inc. Perforating Cleaning tool (PCT) on the 2 7/8" production tbg. Run a SN 1 jt above the PCT for a spot control valve. (TO be used only if the well treats on a vacuum) TIH to the bottom Wolfcamp perf at 11350'. RU swab line & swab back paraffin solvent. RD swab
- RU. NU Stimulation valve. Test the surface line to 3800 psi. With the 2 7/8" x 5 1/2" annulus open, pick up the PCT across the perforated interval from 11317-50' while pumping 1500 gls of 15% NEFe-HCL acid at a rate of 2 bpm. The acid will contain the additives specified by D-S after compatibility tstring. Maximum treating pressure is 3800 psi.
- PU the PCT to 11092'. With the 2 7/8" x 5 1/2" annulus open, pick up the PCT across the perforated interval from 11074-92' while pumping 1000 gals of 15% NEFe-HCL acid at a

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Assistant Date 12-29-92

(This space for Federal or State office use)

Approved by [Signature] Title _____ Date 1/12/93

Conditions of approval, if any:

WEST CORBIN FEDERAL # 14
LEA COUNTY, NEW MEXICO
CONT.

- 13) rate of 2 bpm. Maximum treating pressure is 3800 psi.
7. PU the PCT to 11016'. W/the 2 7/8" x 5 1/2" annulus open, pick up the PCT across the following perforated intervals:
11000-16'
10982-96'
while pumping 1500 gls of 15% NEFe-HCL acid at a rate of 2 bpm. Max. treating pressure is 3800 psi.
8. PU the PCT to 10870. W/the 2 7/8" x 5 1/2" annulus open, p/u the PCT across the following perforated intervals:
10832-870'
10790-829'
10758-764'
while pmping 3000 gls of 15% NEFe-HCL acid at a rate of 2 bpm. Max treating pressure is 3800 psir.
9. POH ND stimulation valve. ND stripping head
10. TIH w/the 2 7/8" production tbg w/a MA, perforated sub, SN, and TAC to 11350'. Set the TAC w/the MA below the bottom set of perfs @ 11317-50'. ND BOP. NU WH and pmp tee. TIH w/pmp and 3/4" KD steel and 1/2" fiberglass rods.
11. Clamp off the rods & RDMO PU. Balance pmping unit. Return well to production.