

PROPOSED MUD PROGRAM

Vac Abo Well No. 14-05

DEPTH	MUD WEIGHT	VISCOSITY	FLUID LOSS	CL PPM	%SOLIDS	ADDITIVES
Surf - 1600'	8.6-9.0 ppg	32-34 sec/1000 cc	-	-	-	Native Solids
1600' - 5200'	10.0-10.2 ppg	30-32 sec/1000 cc	-	Saturated	-	Native Solids
5200' - 8000'	8.5-8.8 ppg	28-30 sec/1000 cc	-	-	-	
8000' - 9100'	8.5-8.8 ppg	32-36 sec/1000 cc	12 - 15 cc	-	-	Starch/Drispac+

The Mud Engineer shall include on each test report the materials used for the previous 24 hr. period. Daily fax the test reports to (915) 368-1507 Attn: A. C. Sewell.

Send two copies of the Well Recap (Final Cost & Engineering Summaries) to Phillips Petroleum Company, A. C. Sewell, 4001 Penbrook, Odessa, Texas, 79762.