

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025- 30027 32027	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B-1306-2	
7. Lease Name or Unit Agreement Name: Vacuum Grayburg San Andres Unit	
8. Well No.	127
9. Pool name or Wildcat	Vacuum 62180
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3992' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Chevron

3. Address of Operator
 15 Smith Road Midland, Texas 79705

4. Well Location
 Unit Letter K : 1980 feet from the South line and 2625 feet from the West line
 Section 1 Township 18-S Range 34-E NMPM County Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See attached procedure

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE P.W. Minchew TITLE Operations Supervisor DATE 11/7/2002
 Type or print name P.W. Minchew Telephone No. 396-4414

APPROVED BY _____ TITLE _____ DATE NOV - 8 2002
 Conditions of approval, if any:

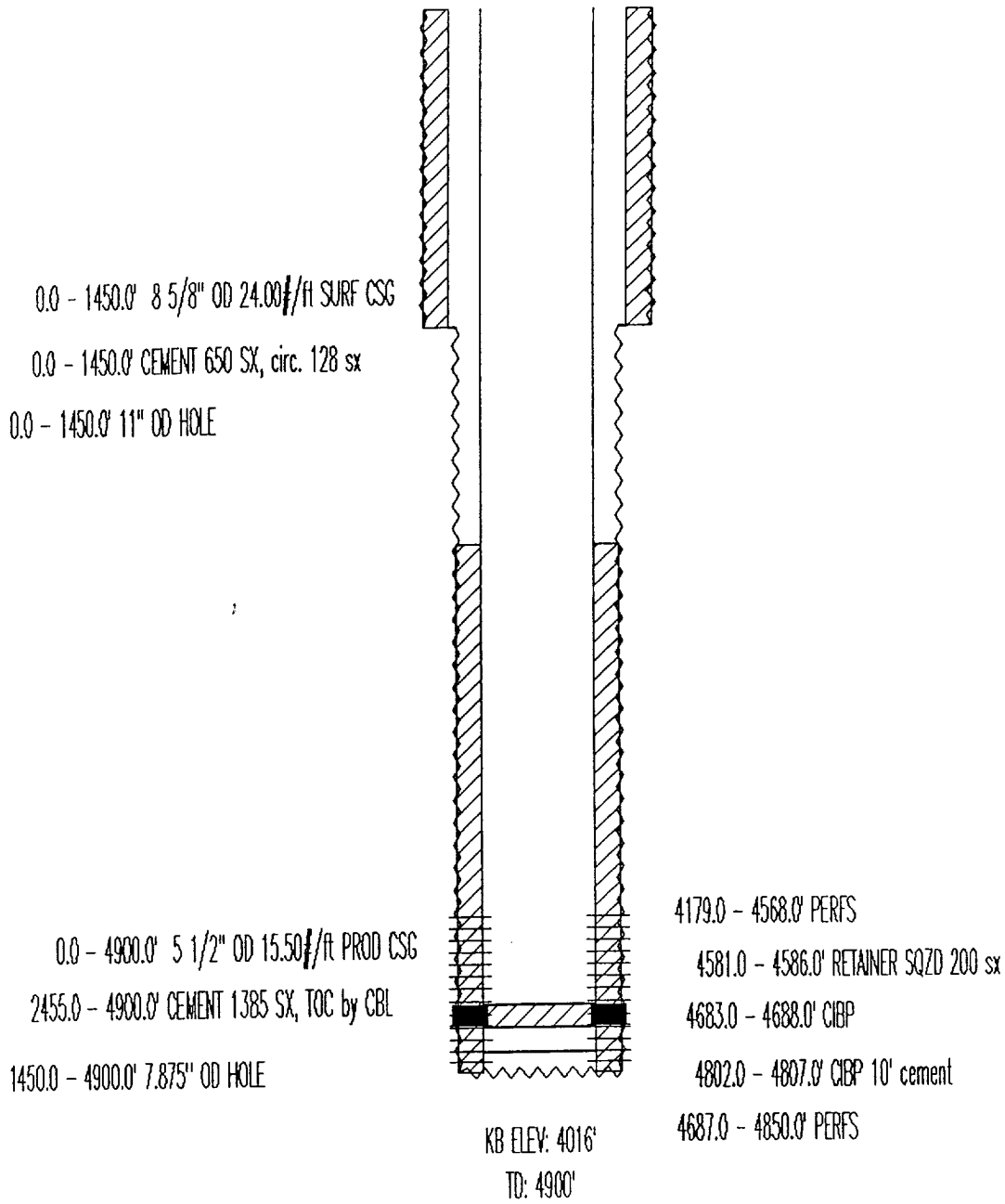
B

Vacuum Grayburg San Andres Unit #127
Plugging Procedure

8 5/8" 24# set @ 1450' Cement circulated
5 1/2" 15.5# set @ 4900' Top of cement @ 2455'
Original perforations 4687' to 4850'
CIBP set @ 4802' - 4807' w/10' cement
CIBP set @ 4683' - 4688'
Cement retainer set @ 4581' - 4586' squeezed with 200 sx Class C cement
Current perforations 4179' to 4568'

1. TIH with bit and scraper to top of fish at 3122'. Circulate casing with 10# brine. TOH.
2. TIH with CIBP and set at 3110'. Spot cement plug (40 Sx) from 3110' to 2700'. (Base of salt at 2850'). TOH.
3. Pressure casing and test to 500 psi. If necessary TIH with packer and locate casing leaks. Circulate casing with salt gel mud. Squeeze any casing leaks and leave 50' cement plugs across these intervals. If casing tests good, perforate casing at 1500' and attempt to circulate to surface.
4. If circulation is achieved pump 400 sx Class C Cement and circulate cement to surface. Displace to 1350' leaving 150' cement plug in casing from 1350' to 1500'. Spot 500' cement plug from 500' to surface (50 sx). Install dry hole marker.
5. If circulation is not achieved squeeze 400 sx Class C Cement and displace to 1300'. If cement stays in place run temperature survey and locate top of cement. Spot top plug according to step 4.
6. If cement plug at 1300' does not stay in place clear casing and resqueeze. (visit with PWM, DS, and Engineering. Proceed as above.

TEXACO EXPL. & PROD. INC.
 VACUUM GRAYBURG SA UNIT #127
 API# 30 - 025 - 32027



1980' FSL & 2625' FWL
 SEC 1, T1N 18-S, RANGE 34-E
 ELEVATION: 3992' GL
 COMPLETION DATE: 09-09-93
 COMPLETION INTERVAL: 4179' - 4568' (GBSA)