



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

POST OFFICE BOX 1880
HOBBS, NEW MEXICO 88241-1880
(505) 393-6161

November 3, 1997

Pioneer Natural Resources USA Inc
ATT: Jeanie Dodd
P O Box 3178
Midland, TX 79702

RE: Amending Order R-10863

Gentlemen:

The Oil Conservation Division has assigned API # to the two wells as follows:
Lusk Deep Unit A #23-K, 20-19s-32e -- API #30-025-34173
South California Federal Unit #14-C, 29-19s-32e -- API #30-025-34172

These two well are not listed on the order R-10863 and you cannot inject into these wells. The order has to be amended or another order approved to grant you permission from the Oil Conservation Division to inject into these wells.

If these two wells are to be part of the waterflood, they need C-104 forms sent in to the District I Hobbs office to change the property name to the correct Lusk West Delaware Unit.

If you have any questions on this matter, please call the District I Hobbs office (505) 393-6161.

Yours very truly,

OIL CONSERVATION DIVISION

A handwritten signature in cursive script that reads "Chris Williams".

Chris Williams
District I, Supervisor

CW:dp

cc:file
OCD, Santa Fe

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

DESIGNATION AND SERIAL NO. NMLC063586

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [] GAS WELL [] DRY [] Other Injector []
b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN. [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR Pioneer Natural Resources USA, Inc.

3. ADDRESS AND TELEPHONE NO. P.O. Box 3178 Midland, TX 79702 915/571-1363

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface UL C, 990' FNL & 1880' FWL At total depth

6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA

7. UNIT AGREEMENT NAME Lusk West (Delaware) Unit

8. FARM OR LEASE NAME, WELL NO. #903

9. API WELL NO. 30-025-34172

10. FIELD AND POOL, OR WILDCAT Lusk Delaware, West

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T19S, R32E

12. COUNTY OR PARISH Lea 13. STATE NM

14. PERMIT NO. DATE ISSUED 10/29/97

15. DATE SPUDDED 12/12/97 16. DATE T.D. REACHED 12/25/97 17. DATE COMPL. (Ready to prod.) 1/2/98 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6635 21. PLUG, BACK T.D., MD & TVD 6585 22. IF MULTIPLE COMPL., HOW MANY* No 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 6438 - 6444; Brushy Canyon 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

Table with 6 columns: CASING SIZE/GRADE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, TOP OF CEMENT, CEMENTING RECORD, AMOUNT PULLED. Rows include 13 3/8, 8 5/8, and 5 1/2.

29. LINER RECORD and 30. TUBING RECORD tables with columns for SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD).

31. PERFORATION RECORD (Interval, size and number) 6438 - 6444, 14 holes, w SPF (.4") 32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 6438 - 6444 AMOUNT AND KIND OF MATERIAL USED 1000 gals 15% NEFE HCL, 10,000# 16/30 Ottawa SD, 3,000 gal Viking

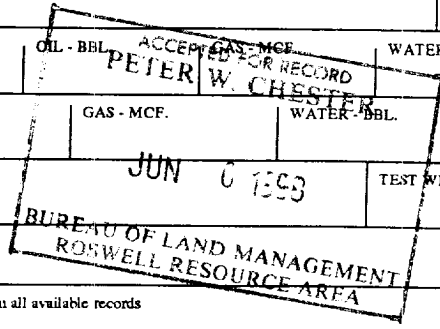
33.* PRODUCTION DATE FIRST PRODUCTION NA PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Injector WELL STATUS (Producing or shut-in) Injector

DATE OF TEST NA HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL - BBL. WATER - BBL. GAS - OIL RATIO FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL - BBL. GAS - MCF. WATER - BBL. OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) NA TEST WITNESSED BY

35. LIST OF ATTACHMENTS Deviation Report & Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED [Signature] TITLE Sr. Operations Engineer DATE 5/22/98



*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SN WFX-938

Handwritten initials and marks at bottom right.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Brushy Canyon	6438	6444	Oil, Gas, H2O	Rustler	898	
				Yates	2570	
				Capitan	2793	
				Delaware	4315	