

**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals.)

**N.M. Oil Cons**  
P.O. Box 1980  
Hobbs, NM 88241

5. LEASE DESIGNATION AND SERIAL NO.  
NM-801

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Caprock Maljamar Unit

8. API WELL NO.  
30-025-34257

9. WELL NO.  
285

10. FIELD AND POOL, OR WILDCAT  
Maljamar Grayburg San Andres

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Sec. 33-T17S-R33E

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
The Wiser Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 2568 Hobbs, New Mexico 88241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface 330' FNL & 2310' FEL  
Sec. 33-T17S-R33E  
Unit B

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4180'

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF  PULL OR ALTER CASING   
 FRACTURE TREAT  MULTIPLE COMPLETE   
 SHOOT OR ACIDIZE  ABANDON\*   
 REPAIR WELL  CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF  REPAIRING WELL   
 FRACTURE TREATMENT  ALTERING CASING   
 SHOOTING OR ACIDIZING  ABANDONMENT\*

(Other) Spudding, Cementing Surface & Production Casing

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU Norton Drilling Co., Rig #5. Spudded 12-1/4" surface hole @ 3:30 p.m., 01/07/98. Drilled hole to 405'. Ran 9 jts. 8-5/8", 23#, J-55 ST& C csg. Set at 405'. Halliburton cemented with 300 sx. Class "C" containing 1/4#/sk. Flocele + 2% CaCl. Plug down @ 8:30 p.m., 01/07/98. Circulated 92 sx. cmt. BLM was notified of cement & casing, witnessed by Steve Caffey - BLM representative. NU BOP & tested csg. to 1,000# for 30 min., no pressure loss. WOC 12 hrs.

Drilled 7-7/8" production hole to a depth of 4622'. Ran casing as follows: Ran 107 jts. 5-1/2" 17#, J-55, LT&C csg. Set at 4616'. Halliburton cemented w/1000 gals. Superflush 102 + 900 sks. Halliburton Lite + 8# salt/sk. + 1/4# Flocele/sk. followed by 250 sks. Premium Plus w/3#KCL/sk. + .5% Halad 344 + 1/4# Flocele/sk. Displaced w/1 bbl. FW + 12 bbls. MSA + 93 bbls. FW w/Lo-Surf 300. Plug down at 7:30 a.m. 01/13/98. Circulated 85 sks. cmt. Released rig at 9:30 a.m. 01/13/98. BLM was notified, no representative present. Pressure tested csg. to 1500# for 30 min., no pressure loss.

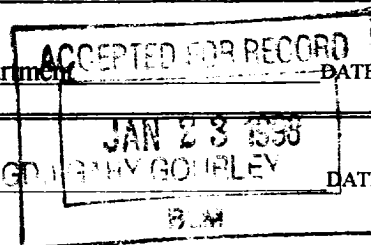
18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Drilling Department DATE January 14, 1998

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE COPIG SGT. JIMMY GOUBLEY DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



\*See Instruction On Reverse Side