

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-101  
Revised March 17, 1999

Oil Conservation Division  
2040 South Pacheco  
Santa Fe, NM 87505

Submit to appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

<sup>1</sup> Operator Name and Address Texland Petroleum - Hobbs, L.L.C 777 Main Street, Ste. 3200 Fort Worth Tx 76102		<sup>2</sup> OGRID Number 113315
		<sup>3</sup> API Number - - 30-025-35726
<sup>4</sup> Property Code 28761	<sup>5</sup> Property Name State "A"	<sup>6</sup> Well No. 8

**<sup>7</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	32	18S	38E		1250	N	1250	E	Lea

**<sup>8</sup> Proposed Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>9</sup> Proposed Pool 1 Hobbs: Upper Blinebry					<sup>10</sup> Proposed Pool 2				

<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code I	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code S	<sup>15</sup> Ground Level Elevation 3640'
<sup>16</sup> Multiple N	<sup>17</sup> Proposed Depth 6200	<sup>18</sup> Formation Blinebry	<sup>19</sup> Contractor Capstar Drilling	<sup>20</sup> Spud Date 12/01/2001

**<sup>21</sup> Proposed Casing and Cement Program**

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4	8 5/8	24	1500	800	Surface
7 7/8	5 1/2	15.5	6200	1100	Surface

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.

Describe the blowout prevention program, if any. Use additional sheets if necessary.

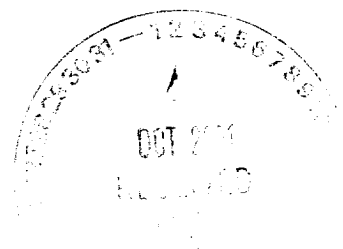
Texland plans to drill well to a total depth of 6,200 feet and complete as a Upper Blinebry injection well. Perf. from 5700' - 6100', set 2 2/3" tubing with a Tension Packer set @ 5600'. Will stimulate with acid treatment of the injection perforations.

BOP Schematic attached.

INJECTION AUTHORITY ORDER # R-11638

Permit Expires 1 Year From Approval  
Date Unless *Drilling Underway*  
*Injection*

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Ann Burdette</i>		<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Ann Burdette		Approved by: <i>Philip Ruiz</i>	
Title: Regulatory Analyst		Title: PETROLEUM ENGINEER	
Date: 09/27/2001		Approval Date: 2001 Expiration Date:	
Phone: (817)336-2751		Conditions of Approval: Attached <input type="checkbox"/>	



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State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised March 17, 1999

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Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-025-3572 6</b>	Pool Code <b>31680</b>	Pool Name <b>Hobbs: Upper Blinebry</b>
Property Code <b>25696</b>	Property Name <b>STATE A</b>	Well Number <b>8</b>
OGRID No. <b>113315</b>	Operator Name <b>TEXLAND PETROLEUM - Hobbs, L.L.C.</b>	Elevation <b>3640'</b>

Surface Location

UL or lot No. <b>A</b>	Section <b>32</b>	Township <b>18 S</b>	Range <b>38 E</b>	Lot Idn	Feet from the <b>1250</b>	North/South line <b>NORTH</b>	Feet from the <b>1250</b>	East/West line <b>EAST</b>	County <b>LEA</b>
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Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres <b>40</b>	Joint or Infill	Consolidation Code		Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

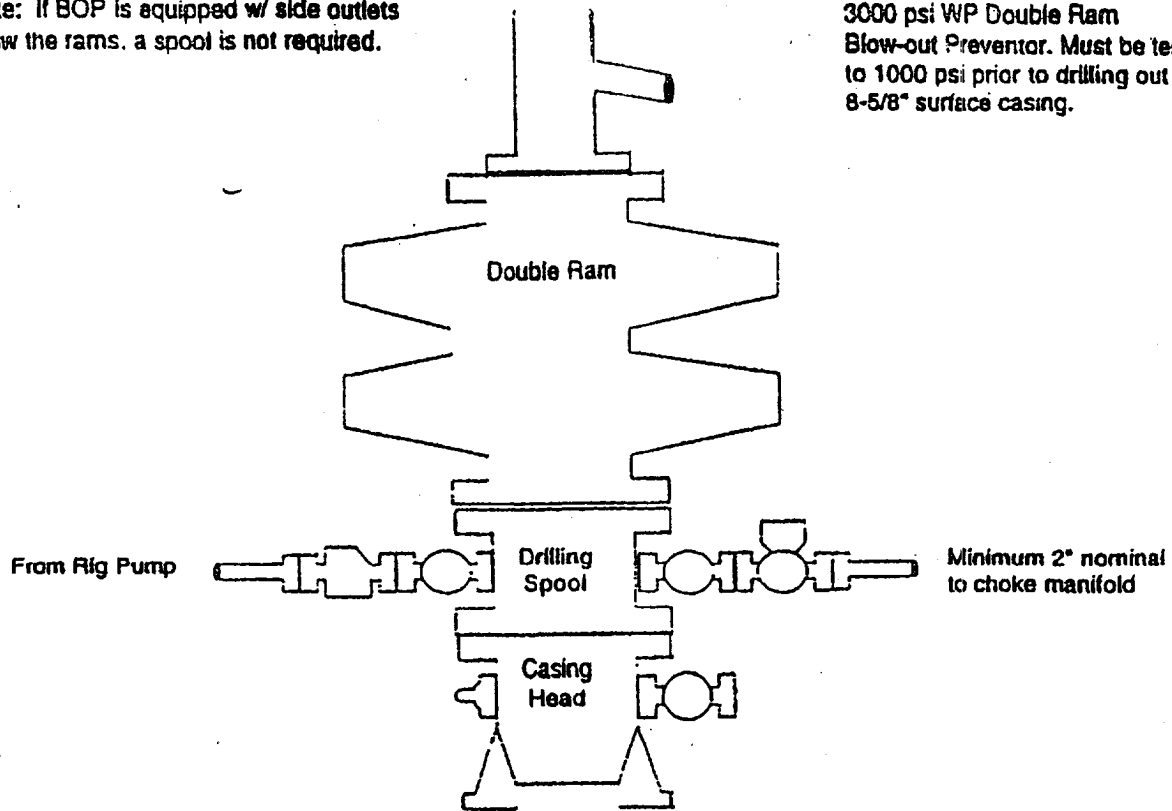
				<b>OPERATOR CERTIFICATION</b>  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.   Signature <b>Ann Burdette</b> Printed Name <b>Regulatory Technician</b> Title <b>7/27/01</b> Date	
				<b>SURVEYOR CERTIFICATION</b>  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  <b>March 30, 2001</b> Date Surveyed  Signature & Seal of Professional Surveyor  W.O. No. <b>12468</b> Certificate No. <b>Gary L. Jones 7977</b> BASIN SURVEYS	



# BOP Schematic

\*Note: If BOP is equipped w/ side outlets below the rams, a spool is not required.

3000 psi WP Double Ram  
Blow-out Preventor. Must be tested  
to 1000 psi prior to drilling out  
8-5/8" surface casing.



# Choke Manifold Schematic

