

New Mexico Oil Conservation Division
 1625 N. French Drive
 Hobbs, NM 88240

Form 3160-3
 (August 1999)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

481

FORM APPROVED
 OMB No. 1004-0136
 Expires November 30, 2000

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. LC-032233-A	
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Texland Petroleum - Hobbs, L.L.C		7. If Unit or CA Agreement, Name and No.	
3a. Address 777 Main Street, Ste. 3200 Fort Worth, Tx. 76102		8. Lease Name and Well No. Bowers "A" Federal 44	
3b. Phone No. (include area code) (817)336-2751		9. API Well No. 30-025-35914	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 719 FSL & 800 FWL At proposed prod. zone M Lea County Controlled Water Basin		10. Field and Pool, or Exploratory Hobbs: Upper Blinbry	
14. Distance in miles and direction from nearest town or post office* 3 miles West of Hobbs, New Mexico		11. Sec., T., R., M., or Blk, and Survey or Area Sec. 29, T18S, R38E	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 719 FSL		12. County or Parish Lea	
16. No. of Acres in lease 300		13. State New Mexico	
17. Spacing Unit dedicated to this well 40		18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	
19. Proposed Depth 6000'		20. BLM/BIA Bond No. on file 588064	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3642		22. Approximate date work will start* 05/01/2002	
		23. Estimated duration 12 days	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operation certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ann Burdette	Date 3/15/02
Title Regulatory Analyst		
Approved by (Signature) IS/ JOE G. LARA	Name (Printed/Typed) IS/ JOE G. LARA	Date MAY 01 2002
Title FIELD MANAGER	Office CARLSBAD FIELD OFFICE	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

APPROVAL FOR 1 YEAR

Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

OPER. OGRID NO. 113315
 PROPERTY NO. 25070
 POOL CODE 31680
 EFF. DATE 5-13-02
 API NO. 30-025-35914

**APPROVAL SUBJECT TO
 GENERAL REQUIREMENTS AND
 SPECIAL STIPULATIONS
 ATTACHED**

K2
MP

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