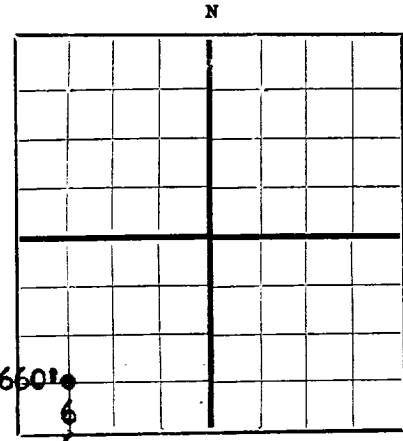


TRIPPLICATE

RECEIVED JUL 8 1949

FORM C-105

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

AREA 640 ACRES LOCATE WELL CORRECTLY

Magnolia Petroleum Company, Box 727, Kermit, Texas
Company or Operator Address
State Bridges Well No. 58 D/D in SW/4 of Sec 24 T 17-S
Lease
R. 34-E, N. M. P. M., Vacuum Field, Lea County.
Well is 660 feet north of the south line and 660 feet east of the west line of Section 24.
If State land the oil and gas lease is No. B-1520 Assignment No.
If patented land the owner is, Address
If Government land the permittee is, Address
The Lessee is, Address
Drilling deeper commenced June 9 19 49 Drilling deeper was completed June 17 19 49
Name of drilling contractor Mobile, Inc. Address Box 1032, Midland, Texas
Elevation above sea level at top of casing 4025 feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 4252 to 4650 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

Table with columns: SIZE, WEIGHT PER FOOT, THREADS PER INCH, MAKE, AMOUNT, KIND OF SHOE, CUT & FILLED FROM, PERFORATED FROM TO, PURPOSE

MUDDING AND CEMENTING RECORD

Table with columns: SIZE OF HOLE, SIZE OF CASING, WHERE SET, NO. SACKS OF CEMENT, METHODS USED, MUD GRAVITY, AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

Table with columns: SIZE, SHELL USED, EXPLOSIVE OR CHEMICAL USED, QUANTITY, DATE, DEPTH SHOT OR TREATED, DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from 4600 feet to 4650 feet, and from feet to feet

PRODUCTION

Put to producing June 21 19 49
The production of the first 24 hours was 10 barrels of fluid of which 100% was oil; 0% emulsion; 0% water; and 0% sediment. Gravity, Be. 0
If gas well, cu. ft. per 24 hours 0 Gallons gasoline per 1,000 cu. ft. of gas 0
Rock pressure, lbs. per sq. in. 0

EMPLOYEES

Driller Driller
Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 7th day of July 1949 at Kermit, Texas Name W. J. ... Position Dist. Supt. Magnolia Petroleum Company

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
			Production before drilled
	4190		Deeper 4 B/O
4490	4600	110	Top of cavings
4600	4650	50	Cleaned out to Gray line
	4750		<u>TOTAL DEPTH</u>
4252	4650	398	Western Co. acidized 5000 gals 20% LI Packer at 4092 TP 100#-200#-50# CP 0# 67 min. 5/10 BPM Cleaned out to bottom
			Pumped after drilling deeper 10 B/O 8 hrs. w/unit and pumped off
			Drilling deeper commenced June 9, 1949
			Drilling deeper completed June 17, 1949