

NUMBER OF COPIES RECEIVED	ED
DISTRIBUTION	N
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1186)

Name of Company
Socoxy Mobil Oil Company, Inc.

Address
Box 2406, Hobbs, New Mexico

Lease
State Bridges

Well No. 11	Unit Letter F	Section 25	Township 17 S	Range 34 E
-----------------------	-------------------------	----------------------	-------------------------	----------------------

Date Work Performed
1/16 thru 2/1/63

County
Lea

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Plugging
 Casing Test and Cement Job
 Remedial Work
 Other (Explain):
Drill deeper

Detailed account of work done, nature and quantity of materials used, and results obtained.

Moved in & rigged up Gardner Brothers Drilling Co. rig. Ran drill pipe & bit to 4265'. Clean & clean. Halliburton cement open hole 4000-4720 w/400 sx reg. neat cement. Ran bit to 4000' & test 7" esg. w/1800# for 30mins. Tested OK. Drilled cement 4000-4720'. Drilled 6 1/2" hole 4720-5342'. Tight place @ 3460' in 7" esg. Worth Well ran esg. 3420-3447'. Reduced hole size. Drilled 6 1/8" hole 5342-6800 TD. Set 2824' of 4 1/2" liner @ 6800'. Released Gardner Bros. drilling rig @ 8 AM 2/4/63. Moved in & rigged up DASH unit. Ran sand pump & found cement @ 6761'. Ran bit to 6767'. Tested esg. w/1800# for 3 mins, tested OK. Frontier ran Isotron log 4200-6770'. Perf. 4 1/2" liner @ 6412, 6421, 6425, 6429, 6434, 6438, 6440, 6445, 6464, 6469, 6474, 6478, 6497, 6503, 6510, 6514, 6529, 6532, 6559, 6563 w/1 jet shot/ft. Ran 2 3/8" tbg. to 6571, pkr. 6376'. Swab 25 BLO in 2 1/2 hrs. Western Co. acidized perfs. 6412-6563 w/1000 gal. 15% NE Acid. Brk. down pr. 4700#, trt. pr. 200-4700#. Rate 2.1 BPM. 5 min. SIP 3100#. Swab 27 BLO + 19 BAW in 5 hrs. Swab dry 1 hr. Pulled tbg. & pkr. Ran 4 1/2" frac. tbg. to 4005'. Western Co. sand oil frac. perfs. 6412-6563 w/15,000 gals refined oil + 30,000# 20-40 sand + 14 RCN ball sealers + 1/40#/gal Acidomite. Brk. down pr. 4900#, trt. pr. 4900-5500#, Rate 19.5 BPM. ISIP 3800#.

Witnessed by
O. O. Roberts

Position
Drilling Foreman

Company
Socoxy Mobil Oil Company, Inc.

WELLS IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
-----------	-----	-------	--------------------	-----------------

Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth
-----------------	--------------	---------------------	------------------

Perforated Interval(s)

Open Hole Interval

Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by
[Signature]

Title

Date

Name
[Signature]

Position
Group Supervisor

Company
Socoxy Mobil Oil Company, Inc.