

| | |
|-----------------------|--|
| N. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1578

7. Unit Agreement Name
Central Vac. Unit

8. Name of Lease Name
Central Vac. Unit

9. Well No.
3

10. Field and Pool, or Wildcat
Vacuum Grayburg - San Andres

11. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR SUCH PROPOSALS.

1. Well 2. Dry Well 3. Other **Water Injection**

4. Name of Operator
TEXACO Inc.

6. Location of Well
P. O. BOX 728, HOBBS, NEW MEXICO 88240

UNIT LETTER **C** **1650** FEET FROM THE **West** LINE AND **330** FEET FROM
THE **North** LINE, SECTION **30** TOWNSHIP **17-S** RANGE **35-E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
4000' (GR)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLAYS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |

16. Description of Work or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pull rods, Install BOP. Pull tubing.
2. Set pkr. @ 4005'. Acidize 5 1/2" Csg perforations 4209' - 4640' w/6000 gal. 15% NE Acid in 3-equal stages using 1300# rock salt between stages. Flushed w/28 Bbls. Water.
3. Install pumping equipment. Test & return to production.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. L. Cooper* TITLE Asst. Dist. Supt. DATE 11-2-78

ORIG. SIGNED BY Jerry Sexton TITLE Dist. 1. Supt. DATE NOV 6 1978

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

REC'D

NOV 8 1978

CL. CONSTITUTIONAL
HOUSE N. M.