

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
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U.S.O.B.	
LAND OFFICE	
OPERATOR	

API NO. 30-025-03009

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-1845

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name East Vacuum Gb/SA Unit
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 3440
3. Address of Operator Room 401, 4001 Penbrook, Odessa, Texas 79762	9. Well No. 003
4. Location of Well UNIT LETTER M 330 FEET FROM THE West LINE AND 990 FEET FROM THE South LINE, SECTION 34 TOWNSHIP 17-S RANGE 35-E N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3938' RKB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

PLUG AND ABANDON

CHANGE PLANS

OTHER Recmt csg per OCD letter of 4-25-80

SUBSEQUENT REPORT OF:

REMEDIATION WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

ALTERING CASING

PLUG AND ABANDONMENT

OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recent casing as follows:

1. Dig working pit, MI DDU and BOP.
2. Pull rods, install BOP, and COOH w/tbg.
3. GIH w/RBP on 2-7/8" work string and set at 2100' (or below TOC). Spot 3 sxs of sand on RBP. Load csg to surface w/wtr. Test csg to 1000 psi. COOH w/tbg.
4. Perforate 7" at 1730-1731' w/4 JSPF.
5. Run and set cmt ret at 1654'.
6. Pressure up tubing-casing annulus w/1000 psi. Pressure up on tbg and establish circulation down the tbg and up the 7"--9-5/8" annulus.
7. Circulate cmt up the 7"--9-5/8" annulus to surface w/approximately 500 sxs of 14.8#/gal Cl "C" cmt w/2% cmt ret and reverse out excess cmt. COOH.
8. GIH w/bit and drill out ret and cmt. Test perforations to 1000 psi. Resqueeze as necessary. Circulate sand off RBP before COOH.
9. If cmt did not circulate to surface, run bond log.
10. Recover RBP.
11. Rerun subsurface equipment to resume production.

BOP equip. Series 900, 3000# WP w/1 set pipe rams and 1 set blind rams manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE August 5, 1980

APPROVED BY Jerry Benson TITLE Dist. Engr. DATE 8/7/1980

CONDITIONS OF APPROVAL, IF ANY: