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NE MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator: Phillips Petroleum Company

3. Address of Operator: Room 711, Phillips Bldg., Odessa, Texas 79761

4. Location of Well: UNIT LETTER K 1980 FEET FROM THE south LINE AND 1650 FEET FROM THE west LINE, SECTION 34 TOWNSHIP 17-S RANGE 35-E N.M.P.M.

5. Elevation (Show whether DF, RT, GR, etc.): 3934' RKB.

6a. Indicate Type of Lease: State Fee

6. State Oil & Gas Lease No.: B-1845

7. Unit Agreement Name: Vacuum Abo Unit

8. Farm or Lease Name: Vacuum Abo Unit, Btry 3 Tract 10

9. Well No.: 7

10. Field and Pool, or Wildcat: Vacuum Abo Reef

12. County: Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-10-75: MI Wells servicing unit, pulled rods and tbg.
 1-11-75: Ram Guns perf 5-1/2" csg w/2 jet shots per foot f/8636-48', 8656-71'. Ran 2-3/8" tbg and set retr BP at 8688' with pkr at 8530'. Swbd 2-1/2 hrs, 22 BO, 9 BSW.
 1-12-75: B-J treated down tbg thru csg perfs 8636-8671' w/2500 gals 28% NE HCL acid w/one ball sealer per bbl. Flushed w/40 BW. Max press 1750#, min 1250#, ISDP 0#. AIR 4 BPM. Swbd 8 hrs, 59 BO, 62 BLW.
 1-13-75: Swbd 5 hrs, 62 BO, 36 BLW. Pld tbg, pkr & BP.
 1-14-75: Set 2-3/8" tbg OE at 8686', 2" x 1-1/4" x 20' pump at 8681'. Released Wells unit. P/16 hrs, 69 BO, 22 BSW.
 1-15-75: P/24 hrs, 138 BO, 46 BSW.
 1-16-75: P/24 hrs, 147 BO, 30 BSW.
 1-17-75: P/24 hrs, 146 BO, 36 BSW, GOR 1115/1, from Abo perfs 8636-8720'. Restored to production.

DP Equip: Series 900, 3000# WP, double, w/one set blind rams and one set pipe rams. Manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Engineering Advisor DATE 11-18-75

APPROVED BY: _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY: _____ DATE: _____