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NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104)
 Santa Fe, New Mexico Revised 7/1/57

REQUEST FOR (OIL) - ~~EXCESS~~ ALLOWABLE

New Mexico
 1962 DEC 27
 66-0000001X

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico December 27, 1962
 (Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Lea State BF Well No. 3 in NE $\frac{1}{4}$ SE $\frac{1}{4}$,
 (Company or Operator) (Lease)
I Sec. 23 T. 19-S R. 35-E NMPM, Pearl Queen Pool
 Unit Letter

Lea County. Date Spudded 11-22-62 Date Drilling Completed 12-3-62

Please indicate location:

Elevation 3718 Total Depth 5100 PBD 5065

Top Oil/ Gas Pay 4914 Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 4914, 4929 & 4995'

Open Hole Depth Depth
 Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 47 bbls. oil, 15 bbls water in 24 hrs, _____ min. Size 2" WO Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 750 gal 15% HX acid, free W/12,000 gal Petrogel W/1000 Ado-M-11 & 1' to 3" SPG

Casing Tubing 3250 Date first new
 Press. Press. 3375 oil run to tanks 12-23-62

Oil Transporter The Permian Corporation

Gas Transporter Warren Petroleum Corporation

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

Gulf Oil Corporation
 (Company or Operator)

By: J. C. Ballinger
 (Signature)

Title Area Petroleum Engineer

Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: _____

Title _____