

DAILY WELL WORK REPORT

DATE: 4-8-91 MONWELL: LOV. SAN ANDRES #4PAFE NUMBER: 91258FIELD: LOV. SAN ANDRES

AUTHORIZED AMOUNT: _____

RESERVOIR: SAN ANDRES

GREENHILL PETROLEUM WI: _____

TD: 4960' PBD: 4940'WELL TYPE: PROD _____ INJ ☒TYPE OF WORK: WORKOVER ☒ RECOMP _____ NEW COMPL _____PERFS/O.H.: OH - 6 1/4" - 4530' - 4960'CURRENT OPERATION: RUN PRODUCTION - PKR FLD. - CHART.

Well flowing back slightly. Rack 2 3/8" IPC tbg. PU-7" IPC AD-1 PKR. + THT on 134 jts. - 2 3/8" IPC tbg. to 4422'. Remove BOP + flange up. RU pump trk. to CSG. + circulate 150 Bbls. fresh water mixed w/ 50 g. - Kw170 PKR. fld. Set AD-1 PKR. @ 4422'. Pressure up on CSG. to 405#. Run chart for 35 mins. Ending pressure - 440#. Release pressure + RD pump trk. RDPU.

* Chart included

Chart time - 1:10 PM - 1:45 PM

AD-1 PKR. - 4422'.

CSG. shoe - 4530'.

Kw170 PKR. fld.

134 jts. - 2 3/8" IPC tbg.

No state witness

GPC witness - Roland Beal

COST SUMMARY

	DAILY	CUM TOT
RIG: <u>Pulling Unit - 850</u>	<u>850</u>	<u>5700</u>
LOG/PERF:	<u>0</u>	<u>1900</u>
STIM: <u>Kw170 PKR. fld. - 300</u>	<u>300</u>	<u>1300</u>
WATER: <u>Pump trk. - 450</u>	<u>450</u>	<u>1550</u>
RENTAL TOOLS:	<u>0</u>	<u>2500</u>
TESTING:	<u>0</u>	<u>0</u>
PROD. EQUIP: <u>PKR. 900, 4411' - 2 3/8" @ 3.50 - 15450</u>	<u>16750</u>	<u>16750</u>
OTHER: <u>Transport tbg. - 450</u>	<u>450</u>	<u>1050</u>
* Well head flange - 400	<u>400</u>	<u>400</u>
TOTALS	<u>18800</u>	<u>30150</u>

APR 25 1991

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