

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-1, 64
 Supersedes Old C-164 and C-11
 Effective 1-1-65

I. OPERATOR
 Amoco Production Company

BOX 68, HOBBS, N. M. 88240

Other (Please explain) **EFFECTIVE 10-1-71**
FORMERLY: SKELLY OIL CO

II. LOCATION OF WELL
 STATE **E** T₁₈ B **18** **LOUISIANA** ABO
 A **330** Feet From Top **NORTH** Line and **330** Feet From Top **EAST**
2 **17-S** Range **36-E** **LEA** County

III. NAME OF OPERATOR OF OIL AND NATURAL GAS
TEXAS-NEW MEXICO PLC
PHILLIPS PETRO CO
 Address (Give address to which approved copy of this form is to be sent)
Box 1510, MIDLAND TEXAS
BARTLESVILLE OKLA
 Is gas directly connected? **YES**

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (OF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations							Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE ON WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
Pressure (psi) at 100 ft	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Pressure (psi) at 200 ft	Flow, in barrels (shut-in)	Casing Pressure (shut-in)	Choke Size

OIL CONSERVATION COMMISSION

OCT 19 1971

APPROVED _____ 19____
 BY **Joe D. Ramey**
 Dist. I, Supv.

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for shut-ins of existing well name or number, or transportation of oil or gas.
 Separate Forms C-104 must be filed for each shut-in.

OPERATOR'S SIGNATURE
 AREA SUPERINTENDENT
OCT 14 1971

RECEIVED

OCT 10 1971

OIL CONSERVATION COMM.
HOBBS, N. M.