

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30 025 05411
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Lovington Paddock Unit
Well No. 145
Pool name or Wildcat Lovington Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
Name of Operator Titan Resources I, Inc.
Address of Operator 500 W. Texas, Suite 200, Midland, TX 79701
Well Location Unit Letter <u>G</u> Feet From The <u>2179</u> North Line and <u>2173</u> Feet From The <u>East</u> Line Section <u>6</u> Township <u>17S</u> Range <u>37E</u> NMPM <u>Lea</u> County
Elevation (Show whether DF, RKB, RT, GR, etc.) 3818' GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ANBANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: Squeeze San Andres perms, recomplete in Paddock <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 8200', PBTD: 7950'. San Andres perms 4600'-4784'

- MIRU pulling unit 4-7-00
- TIH w/ 4 3/4" bit, csg scraper & tbg to 4841'
- TOH
- TIH w/ cmt ret. Set ret @ 4540'. Squeeze perms w/ 75 sx "C" + 0.6% FL-62 + CaCl followed w/ 75 sx C + 1% CaCl. Mix cmt @ 14.8 ppg. Yield 1.34. Reverse out excess cmt.
- TOH w/ tbg & stinger. WOC 24 hrs.
- TIH w/ 4 3/4" bit, drill collars, & tbg. Drill out ret & cmt. Isolated casing leak. Sgz perms 4640-4701 w/ 75 sx C; left 12.8 sxs in csg, 28.2 sx squeezed into perms with 8 bbls (34 sx) circ to pit. Test squeeze to 980 psi. Circ hole clean & spot 250 gals 10% acetic acid across perf interval. TOH.
- Perf w/ 1 spf as follows: 6121', 29', 31', 37', 47', 53', 6204', 11', 14', 42', 57', 73', 78', 84', 6305', 07', 14', 19', 36', 47', & 54'. (21 holes).
- TIH w/ pkr & tbg. Set pkr @ 6036'. Break formation & displace acid into formation.
- Swb to evaluate.
- If necessary, acdz w/ 4750 gal 20% NEFE acid w/ ball sealers to ball out. Flush w/ 2% KCL wtr
- Swb back load.
- Place on production. 5-9

Work should begin around April 14 and be completed by April 25.

7100 SI Sept 1-2 chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Clepper TITLE Regulatory Analyst DATE 08-01-00

TYPE OR PRINT NAME Laura Clepper TELEPHONE NO. 915/498-8662

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

2 A Lovington GB/SA

added 8/10/00