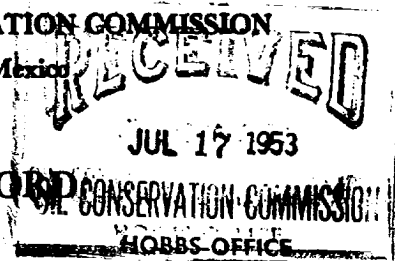
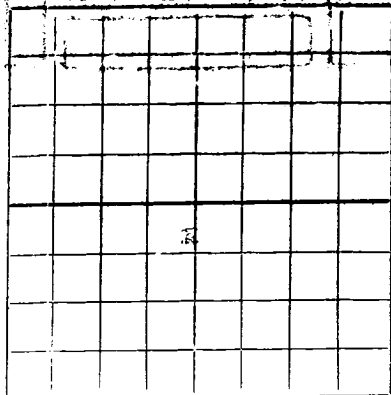


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Texas Water Associated Oil Company
(Company or Operator)

T. J. Wright
(Lease)

Well No. 1, in NW $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 6, T. 27-S, R. 27-E, NMPM.

Lowington Parish Pool, Lea County.

Well is 2173 feet from East line and 2173 feet from South line

of Section 3-27-35. If State Land the Oil and Gas Lease No. is ---

Drilling Commenced 5/15/53, 19..... Drilling was Completed 6/20/53, 19.....

Name of Drilling Contractor Exploration Drilling

Address Midland, Texas

Elevation above sea level at Derrick Floor Top of Tubing Head 3812'. The information given is to be kept confidential until

Not Confidential, 19.....

OIL SANDS OR ZONES

No. 1, from 6202 to 6262 No. 4, from..... to.....

No. 2, from..... to..... No. 5, from..... to.....

No. 3, from..... to..... No. 6, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to..... feet.

No. 2, from..... to..... feet.

No. 3, from..... to..... feet.

No. 4, from..... to..... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>13-3/8"</u>	<u>246</u>	<u>New</u>	<u>280'</u>	<u>Scr. Pattern</u>	<u>-</u>	<u>None</u>	<u>Surface String</u>
<u>8-5/8"</u>	<u>21 & 30'</u>	<u>New</u>	<u>3373'</u>	<u>Halliburton</u>	<u>-</u>	<u>None</u>	<u>Salt String</u>
<u>5-1/2"</u>	<u>15.5'</u>	<u>New</u>	<u>3190'</u>	<u>Halliburton</u>	<u>-</u>	<u>6202 - 6262</u>	<u>Production String</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>17-1/2"</u>	<u>13-3/8"</u>	<u>290'</u>	<u>350</u>	<u>Halliburton</u>	<u>Natural</u>	<u>-</u>
<u>11"</u>	<u>8-5/8"</u>	<u>3386'</u>	<u>1150</u>	<u>Halliburton</u>	<u>9.0#/gal</u>	<u>-</u>
<u>7-3/8"</u>	<u>5-1/2"</u>	<u>6260'</u>	<u>600</u>	<u>Halliburton</u>	<u>10.0#/gal</u>	<u>-</u>

(5-1/2" liner hung in 8-5/8" cas. at 3190')

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

5,000 Gals. of Reg. Acid on 6/25/53 thru perforations 6202 - 6262

Result of Production Stimulation Flowed 26.30 gpm in 8-1/2 hrs. through 1-1/4" choke

Depth Cleaned Out.....

