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J.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -----
7. Unit Agreement Name Lovington San Andres Unit
8. Farm or Lease Name Lovington San Andres Unit
9. Well No. 38
10. Field and Pool, or Wildcat Lovington San Andres
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Skelly Oil Company

3. Address of Operator
P. O. Box 1351, Midland, Texas 79701

4. Location of Well
UNIT LETTER **F** **990** FEET FROM THE **South** LINE AND **660** FEET FROM
THE **East** LINE, SECTION **6** TOWNSHIP **17S** RANGE **37E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3819' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Shut off excessive water & acidize <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Oil production had decreased to 10 bbls. and water production increased to 261 bbls. per day. The following work was done:

- 1) Rigged up workover rig 8-26-72. Pulled tubing and rods.
- 2) Tagged fill-up at 4925'.
- 3) Set packer at 4503', loaded casing with 80 bbls. treated water and treated open-hole section 4590-4945' in 3 stages with 8,000 gals. 15% one-shot acid; 1,000 gals. SAF Mark II water blocking agent and 850# diverting agent. Pulled packer.
- 4) Ran 160 jts. (4897') of 2-3/8" OD tubing and set at 4907'. Ran rods, set pump at 4871' and tested.
- 5) Returned well to production status on 9-13-72, producing 4 bbls. oil and 228 bbls. water per day through open-hole section 4590-4945' of the San Andres Formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow TITLE Lead Clerk DATE October 13, 1972

APPROVED BY Orig. Signed by Joe D. Ramey Dist. 1, Supv. TITLE _____ DATE OCT 18 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 17 1972

OIL CONSERVATION COMM.
HOOVER, N. D.