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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER: <u>Re-enter to replug</u>
Name of Operator <u>Phillips Petroleum Company</u>		
Address of Operator <u>Room 401, 4001 Penbrook, Odessa, TX 79762</u>		
Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <u>B-1398-5</u>
7. Unit Agreement Name <u>East Vacuum Gb/SA Unit</u>
8. Farm or Lease Name <u>East Vacuum Gb/SA Unit Tract 2109</u>
9. Well No. <u>001</u>
10. Field and Pool, or Wildcat <u>Vacuum Gb/SA</u>
12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Replug per OCD Order R-5897</u> <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-enter and replug per following procedure:

1. Locate wellhead, clear off and MI unit to drill out cmt plugs. Extend 8-5/8" csg to ground level, install csg flange and BOP.
2. Drill out surf plug with 7-7/8" bit and condition hole and drill to top of 5-1/2" csg cut off at + 3020'. Run 4-1/2" bit, drill cmt and condition to 4745'. Circ mud-laden fluid. Pull bit.
3. Run tbg open-ended and spot 245 sxs Cl "C" cmt plug 4745-4000'--this will cover Grayburg Zone.
4. Spot 300' plug, 125 sxs, 2800-3100'. This will cover csg cut and base of salt.
5. Spot 250' plug, 90 sxs, 1850-1600', top of salt, and 8-5/8" csg shoe.
6. Spot 100' plug, 25 sxs, 300-400' inside 8-5/8" csg.
7. Spot 25 sxs cmt 100' to surf.

8. Weld plate over top of csg, set marker and clear location.

Note: If 5-1/2" csg cut cannot be entered, NMOCDC will be notified of further cmtg procedure.
Mud consistency 25 sxs salt gel per 100 bbls brine or produced wtr.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BOP equipment series 900-3000# WP double w/one set blind rams and one set pipe rams (manually operated)
Ref. J. Roper for W. J. Mueller TITLE Senior Engineering Specialist DATE 11-5-79 (operated)

Orig. Signed by
Jerry Sexton
Dist 1, Supv.

NOV 21 1979

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: