

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B1399

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Vacuum Abo Unit, Btry. 4
3. Address of Operator Room B-2, Phillips Bldg., Odessa, Texas 79760	9. Well No. Tract 5 Well No. 2.
4. Location of Well UNIT LETTER 0 990 FEET FROM THE south LINE AND 2195 FEET FROM THE east LINE, SECTION 26 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3925' DF	12. County Lea

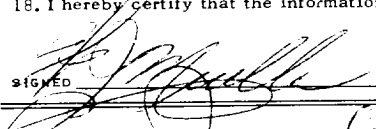
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

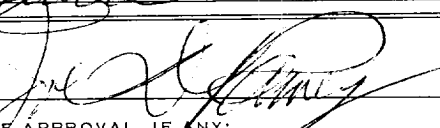
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11-5-69, MI and RU Permian WS unit, Pld tbg and pkr. Drilled Hydromite and cement 8708-45' and 8773-8860'. 11-12-69, McCullough perf csg 8810-20', set cement retainer at 8772'. Set 2-3/8" tbg in retainer, tested to 2000#. Broke form 8810-20' w/3500#, pumped in 2 BPM at 1500#. Introduced 100 sx Trinity Inferno cmt, pressured 35 sx in formation reversed 65 sx. Max press 3700#. Pulled tbg. Set tubing at 8650', Baker R pkr at 8553'. Perforated Abo Reef 8660-76' and 8695-8710' w/2 hypo jets/ft, total 31', 62 holes. Swabbed and tested, restored to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  **W. J. Mueller** TITLE **Associate Reservoir Engineer** DATE **11-20-69**

APPROVED BY  TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: