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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2519	
7. Unit Agreement Name	
Vacuum Abo Unit	
8. Farm or Lease Name	
Btry. 4	
Vacuum Abo Unit/Tr. 6F	
9. Well No.	
78	
10. Field and Pool, or Wildcat	
Vacuum Abo Reef	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Phillips Petroleum Company

Address of Operator
Room B-2, Phillips Building, Odessa, Texas 79760

Location of Well
UNIT LETTER **D** **350** FEET FROM THE **north** LINE AND **350** FEET FROM
THE **west** LINE, SECTION **35** TOWNSHIP **17-S** RANGE **35-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3921' Gr.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
REFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
MPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
LL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER PB in same formation <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-22-71: MI & RU Lovington WS unit, pulled rods, pump and tubing. Howco dumped 900# Hydramite from 8708-8643', blanking off perforations 8662-84' and leaving perfs 8612-32' open for production. Set 2-3/8" tbg at 8594', 2"x1-1/4"x20' pump at 8590'. Pumped and tested well. Restored well to production, pumping.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE **Senior Reservoir Engineer** DATE **8-27-71**

OVER BY **J. D. Jones** TITLE **SUPERVISOR DISTRICT I** DATE **AUG 30 1971**

DITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 5 1971

OIL CONSERVATION COMM.
NEEDS, INC.