

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-20050 <i>DK</i>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name McCallister State
8. Well No. 8
9. Pool name or Wildcat Vacuum (Glorieta)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Marathon Oil Company
3. Address of Operator P. O. Box 552, Midland, Texas 79702
4. Well Location Unit Letter <u>M</u> : <u>560</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>25</u> Township <u>17-S</u> Range <u>34-E</u> NMPM <u>Lea</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 4006 ; RKB 4017

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <u>Add Perfs and Acidize</u> <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: _____ <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company plans to initiate operations on the above referenced well to add perforations to the lower paddock and acidize on September 29, 1989. Following is the procedure:

- MIRU pulling unit.
- POOH w/rods & pump.
- NU 6"-900 series BOP's.
- POOH w/2 3/8" production tubing.
- RU wireline company. RU full lubricator and test to 1000 psi.
- RJH w/casing gun and perforate lower paddock from 6102'-06', 6108-12', and 6114'-17' w/2 JSPF. RD wireline company.
- RIH w/2 3/8" X 5 1/2" P.P.I. packer and SN on 2 3/8" tubing to 6117'.

(See Attachment T)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Hobbs Production Sup't. DATE 9-26-89

TYPE OR PRINT NAME J. R. Jenkins TELEPHONE NO. _____

(This space for State Use) Orig. Signed by Paul Kautz Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 29 1989

Item 17 Continued
Completion Procedure

8. RV service company. Drop fluid control valve. Acidize lower paddock perforations w/100 gallons of 15% HCl acid per foot using a pin-point injection packer.
9. Fish fluid control valve. Pull up to $\pm 6025'$.
10. RV swab. Swab test lower paddock for 2 days.
11. Unset packer and POH.
12. RIH w/MA, perf sub, SN, and TAC on 2 3/8" production tubing. Land tbg @ $\pm 6150'$ and set TAC @ $\pm 5925'$.
13. ND BOH's.
14. RIH w/rods & pump.
15. Test well to battery.